KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	New Will also form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225946 KR
Gas Gathering System:	Lease Name: Stich, William A
Saltwater Disposal Well - Permit No.:	SE - NW. NE - SE Sec. 32 Twp. 28S R. 19E ✓ E W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: W2 NE SE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Mississippi
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513326274	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
33343./	Contact Person: Stephen Moriarty
Past Operator's License No33343 /	
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/15/1/4 Signature: Trustee
25244	.lim Allen
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Oil / Geo Purchaser: BP Energy KCC WICHIT
211 N. Robinson, Suite 200	OII / Gas Fulchaser
Oklahoma City, OK 73102	Date: 7/13/16 JUL 27 2016
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # 1513326274 has been
noted approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convoy dry officially interest and	2
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
remii no.: necommended action	, , , , , , , , , , , , , , , , , , , ,
Dota	Date:
Date:	Authorized Signature 7 0 17
DISTRICT EPR 1/9/17	PRODUCTION 1 D T
Mail to: Past Operator New Ope	

Must Be Filed For All Wells

	No.: 225946 Stich, William A		* Location: V	/2 NE SE 32-28S-19	E
ease Name:	Stich, William A		Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Section Sec	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
32-3	1513326274 🗸	1985 FSL 693 FE	<u> </u>	Gas	Producing
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		1
		FSL/FNL	FEL/FWL	Manager 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 2 7 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SE-NW-NE-SE Sec. 32 Twp. 28S S. R. 19E X East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Stich, William A Well #: 32-3
Contact Person: Jim Allen	
Phone: (405) 606-7481 Fax: (405) 606-7483	W2 NE SE
	- 1 mg/r A
Email Address:jim.allen@riverrockoperating.com KCC WIC	НПА
Surface Owner Information: JUL 27	2016
Address 1:RECE	VEL heet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 15305 JACKSON RD	county, and in the real estate property tax records of the county treasurer.
City: CHANUTE State: KS Zip: 66720 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addrest that I am being charged a \$30.00 handling fee, payable to the	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. Ing fee with this form. If the fee is not received with this form, the KSONA-
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