Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227497 KR
Gas Gathering System:	Lease Name: Wright Revocable Trust
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>NE_ NE_sec. 31_Twp. 29S_R. 16E</u> F_W
feet from E / W Line	Legal Description of Lease: NE NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Cherokee Coals, Multiple
Field Name: Cherokee Basin Coal Area	1
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1520526513	feet from N / S Line of Section
(ADIAG 2 D.00 D2 M/O - 1 1 G - 0	Personal Personal
Picus alialit	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/8/11
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	12 Tourte
Title:	Signature:
New Operator's License No	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Received KANSAS CORPORATION COMMISS
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company
Oklahoma City, OK 73102	7/0/46
	Date: 778/16 CONSERVATION DIVISION WICHITA, KS
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520526513 has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Heconimended action.	permitted by No.
Date:	Date:
Date:	Authorized Signature 3 7017
DISTRICT EPR _/2/30/10	PRODUCTION JAN 03 2011 UIC AN 03 2011
Mail to: Past Operator New Operat	1 10 10 10 10 10 10 10 10 10 10 10 10 10

Must Be Filed For All Wells

KDOR Lease					
* Lease Name:	Wright Revocable Tr	rust	* Location:	NE NE 31-29S-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
31-2	1520526513 🗸	590 FNL 658 FE		Gas	Producing
		FSL/FNL	FEL/FWL	***************************************	
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		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSI
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL	-	CONSERVATION DIVISION WICHITA, KS
1	-	FSL/FNL	FEL/FWL		
· [L,		FSL/FNL	FEL/FWL		_ I

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	_ Well Location:		
Name: River Rock Operating, LLC	<u>NE_NE_Sec. 31Twp. 29S_S</u> . R. <u>16E_</u> X East West		
Address 1: 211 North Robinson	County: Wilson		
Address 2. Outle 200	Lases Name: Wright Revocable Trust Wall # 31-2		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
City: Oklahoma City State: OK Zip: 73102 +	- NE NE		
Email Address:jim.allen@riverrockoperating.com	INE INE		
Received	OWWISSION		
Email Address: jim.allen@riverrockoperating.com Received KANSAS CORPORATION CO	2006		
Surface Owner Information: Name: _Wright, Mildred L Tr	7010		
Address 1: P O BOX 94 CONSERVATION	NISION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
	owner information can be found in the records of the register of deeds for		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: VALLEY CENTER State: KS Zip: 67147 +	_		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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