### 110116\_Baughman\_1\_22.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted		1 2016
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: Novem	
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.:	200478
Gas Gathering System:	Lease Name: BAUGHMAN	
Saltwater Disposal Well - Permit No.:		$\frac{33}{\text{Twp.}}$ R. $\frac{33}{\text{Twp.}}$ E x W
Spot Location:feet from N / S Line		SS R 33W Sec 22 All 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease.	
Enhanced Recovery Project Permit No.:		**************************************
Entire Project: Yes No	County: Seward	Received  KANSAS CORPORATION COMMISSION
Number of Injection Wells**	Production Zone(s): CHASE	
Field Name: KANSAS HUGOTON	Injection Zone(s):	NOV 0 8 2016
** Side Two Must Be Completed.		CONSERVATION DIVISION WICHITA, KS
Surface Pit Permit No.:	feet from	N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from	E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover	Drilling KH
Past Operator's License No. 33136	Contact Person: Nathan S. Benn	ett
Past Operator's License No.  Anadarko F&P Onshore LLC	Phone: (832) 636 - 3283	
Past Operator's Name & Address: Anadarko E&P Onshore LLC		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016	3//-
Title: Regulatory Manager	Signature:	T
New Operator's License No. 32446 /	Contact Person: Arlene Valliqu	nette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558	
	Oil / Gas Purchaser: Merit Ener	gy Company, LLC
13727 Noel Rd., Suite 1200	11/20/11	/
Dallas, Texas 75240	Date: 19 37/16 Signature: Allene	Vallante
Title: N. Division Regulatory Manager	Signature:	· · · · · · · · · · · · · · · · · · ·
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #_	has been
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment	of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the		
	T	
is acknowledged as		is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above	e named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:	
Date:	Date:	Authorized Signature
Authorized Signature	1 toolin	JIAN 20 2017
DISTRICT	RODUCTION 12017	District
Mail to: Past Operator New Operator	T	

#### Must Be Filed For All Wells

	DALICHMANI		2	2,33S,33W	
Lease Name:	BAUGHMAN		* Location:2	۷,۵۵۵,۵۵ ۲۲	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-22	1517500149		2427 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	KAN	Received SAS CORPORATION COMMISSION
and the second s		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWl		
		FSL/FNL	FEL/FWI		
	76.2	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22446	MANUL History
OPERATOR: License # 32446	Well Location:Sec22
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	DATIOID (AN)
Address 2:	Lease Name: BAOGINAM vveil #
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Arlene Valliquette	
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: Mary Kirkle	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 8203 Progress Dr	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Amarillo State:TX Zip: 79119- +	
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to select one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Intoice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:  X   I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone numbers.  I have not provided this information to the surface owner worker will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Iotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
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