### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201488  Lease Name: GALL Sec. 8 Twp. 28 R. 37 Ex W		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: T 28S R 37W Sec 8 E2 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Grant  Production Zone(s): CHASE  Injection Zone(s):		
Number of Injection Wells**			
Field Name: KANSAS HUGOTON			
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section Received		
Type of Pit: Emergency Burn Settling	Haul-Off Workover DrillikansAs corporation commission		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 8 2016		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 CONSERVATION DIVISION WICHITA, KS  Date: 10/27/2016		
P.O. Box 1330, Houston, Texas 77251			
Title: Regulatory Manager	Signature:		
New Operator's License No. 32446	Contact Person: Arlene Valliquette		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
Dallas, Texas 75240	Date: 10/27/16		
Title: N. Division Regulatory Manager	Signature: allene Vallymitte		
Title: N. Division Regulatory Manager	oignature.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
i. valuavidadad oo	is acknowledged as		
is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	Data		
Date: Authorized Signature	Date:		
	PRODUCTION 12017 MAN 2 U ZUIT		
Mail to: Past Operator New Operator			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	e No.: 201488					
* Lease Name	GALL	* Location:* Location:				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
		2468 FSL	2509 FEL	Dist GPS 1/31/11		
1-8	1506700539	2436 FSL	2486 FEL	GAS	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
Many constraint and an artist of the second of the second of		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
100010-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		NOV 0 8 2016	
And the second second		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
distribution and the day of a state of the s		FSL/FNL	FEL/FWL			
WO NATIONAL DESIGNATION OF THE PARTY OF THE		FSL/FNL	FEL/FWL			
Annual Control of the		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWl			
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWl			
and the second s		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB	3-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Grant		
Address 2:	1.0		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()	Received  KANSAS CORPORATION COMMISSION		
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016		
	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:			
Name: Grasser Family Farms LLC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 12084 Kettle Rd.	owner information can be found in the records of the register of deeds for the		
Address 2:	— County, and in the real estate property tax records of the county account.		
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fa	). I acknowledge that, because I have not provided this information, the		
KCC will be required to send this information to the surface	ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	lling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
I hereby certify that the statements made herein are true and corre-	ct to the best of my knowledge and belief.		
Date: 10/28/1/2 Signature of Operator or Agent: Aller	North Division Regulatory Manager Title:		
Date			