Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted.	ed with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201854			
Gas Gathering System:	Lease Name: HEARD			
Saltwater Disposal Well - Permit No.:	Sec. 36 Twp. 33 R. 33 E X W			
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 33S R 33W Sec 36 NW 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Seward			
Number of Injection Wells**	Production Zone(s): CHASE			
Field Name: KANSAS HUGOTON	3.00			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Received KANSAS CORPORATION COMMISSIO			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 8 2016			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 CONSERVATION DIVISION			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 WICHITA, KS			
Title: Regulatory Manager	Signature:			
32446	Contact Person: Arlene Valliquette			
New Operator's License No. 32446 √ Merit Energy Company, LLC	Phone: (972) 628 - 1558			
New Operator's Name & Address: Merit Energy Company, LLC				
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC			
Dallas, Texas 75240	Date: 10/37/16 Signature: Arline Vallignette			
Title: N. Division Regulatory Manager	Signature: William Vicing Mills			
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature RODUCTION 128 17 UID AN 2 0 2017			
Bio Mio I				
Mail to: Past OperatorNew Operator	District			

Must Be Filed For All Wells

KDOR Lease No.: 201854						
Lease Name: HEARD			* Location: 36,33S,33W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-36	1517500165	2446 FNL	1512 FWL	GAS	PR	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		NOV 0 8 2016	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL		_	
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being med.	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32446	Well Location:				
Name: Merit Energy Company, LLC	Sec36Tw	Sec. 36 Twp. 33 S. R. 33 East 🗷 West			
Address 1: 13727 Noel Rd., Suite 1200					
Address 2:	THEADD	Well #: 1-36			
City: Dallas State: TX Zip: 75240 +		If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Received			
Contact Person: Arlene Valliquette	the lease below:				
Phone: (972) 628 - 1558Fax: ()	Received KANSAS CORPORATION COMMISSION				
Email Address: Arlene.Valliquette@meritenergy.com		NOV 0 8 2016			
		CONSERVATION DIVISION WICHITA, KS			
Surface Owner Information:					
Name: Hatcher Land Co LP	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1: 1701 N Kansas Ave, STE #1	 owner information can be found in the 	owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate propert	y tax records of the county treasurer.			
City: Liberal State:KS Zip:67901+	_				
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax	e Act (House Bill 2032), I have provide located: 1) a copy of the Form C-1, Frm being filed is a Form C-1 or Form C	ed the following to the surface			
☐ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 handling fee.	e owner(s). To mitigate the additional coress of the surface owner by filling out the KCC, which is enclosed with this forming fee with this form. If the fee is not re-	ne top section of this form and			
I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addr that I am being charged a \$30.00 handling fee, payable to the	e owner(s). To mitigate the additional colless of the surface owner by filling out the KCC, which is enclosed with this forming fee with this form. If the fee is not received will be returned.	ne top section of this form and n. eceived with this form, the KSONA-1			