### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: November 1, 2016 Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 219156 Gas Gathering System: Lease Name: MORGAN J Saltwater Disposal Well - Permit No.: \_- \_\_\_ Sec. 6 Twp. 32 R. 33 FE X W Spot Location: feet from N / S Line Legal Description of Lease: T 32S R 33W Sec 6 N2, SE, NESW 6TH feet from E / W Line Enhanced Recovery Project Permit No.: \_\_\_ Entire Project: Yes No County: Seward Number of Injection Wells Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s):\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_\_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover KHV Received Contact Person: Nathan S. Bennett Past Operator's License No. 33136 / KANSAS CORPORATION COMMISSION Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 NOV 0 8 2016 P.O. Box 1330, Houston, Texas 77251 Date: 10/27/2016 Title: Regulatory Manager New Operator's License No. 32446 Contact Person: Arlene Valliquette New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No.:\_\_\_ Authorized Signature Authorized Signature DISTRICT Mail to: Past Operator\_\_\_\_ New Operator\_ District

#### Must Be Filed For All Wells

KDOR Lease No.: 219156 \* Lease Name: MORGAN J 6,32S,33W \* Location: Well No. API No Well Status Footage from Section Line Type of Well (Oil/Gas/INJ/WSW) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (PROD/TA'D/Abandoned) insp. Dist 1. 1421 1517521361 204 GAS **FSL** 1433 **FEL** PR FSL/FNL \_FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL Received KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL NOV 0 8 2016 FSL/FNL FEL/FWL CONSERVATION DIVISION WICHITA, KS FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FSL/FNL

FSL/FNL

FSL/FNL

FSL/FNL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Woll Location:
Name: Merit Energy Company, LLC	Well Location:
Address 1: 13727 Noel Rd., Suite 1200	
Address 2:	
City: Dallas State: TX Zip: 75240 +	
Contact Person: Arlene Valliquette	the lease below: Received  RANSAS CORPORATION COMMISSION
Phone: (972) 628 - 1558Fax: ()	
mail Address: Arlene.Valliquette@meritenergy.com	
Email Address.	CONSERVATION DIVISION
	WICHITA, KS
Surface Owner Information:	
lame: Franz Land Company	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P.O. Box 2707	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
City: LiberalState:KSZip: 67905+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterestelect one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorically incomplete the surface owner(s).    I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Dee Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plat is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric will be required to send this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  De Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this extension and email address.  I acknowledge that, because I have not provided this information, the end owner(s). To mitigate the additional cost of the KCC performing this express of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.