### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 203996
Gas Gathering System:	Lease Name: TOWLER
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	그 경기 가입니다 그 이번 이번 이번 이 나는 그는 것이 되었다. 그런 그는 그리고 나를 가입니다 하는 사람들이 되었다. 그런 그리고 있다면 그리고 있다면 그리고 있다면 그리고 있다면 그리고 있다.
feet from L E / W Line	Legal Description of Lease: T 30S R 37W Sec 20 SW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project:Yes No	County: Grant
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	14
	KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 8 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283  CONSERVATION DIVISION
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 WICHITA, KS
Title: Regulatory Manager	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/27/16
Title: N. Division Regulatory Manager	Signature: alene Vallzinette
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	ODUCTION 1 20 17 UCAN 2 0 2017
Mail to: Past OperatorNew Operator_	District

#### Side Two

#### Must Be Filed For All Wells

Lease Name	TOWLER		* Location:20	0,30S,37W	
Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-20	1506700622	2570 FSL	181 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
	-	FSL/FNL	FEL/FWL		NOV 0 8 2016  CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

\_FEL/FWL

\_FEL/FWL

FSL/FNL

FSL/FNL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	
Address 2:	
Sity: Dallas State: TX Zip: 75240 +	
Contact Person: Arlene Valliquette	the lease below:
Phone: (972) 628 - 1558Fax: ()	Received  KANSAS CORPORATION COMMISSION
mail Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
Surface Owner Information:	CONSERVATION DIV <b>ISION</b> WICHITA, KS
lame: David Alan & Christine M. Johnson Rev Trust	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 9144 S Rd E	
ddress 2:	
State:KSZip:67880+	Cathodic Protection Borehole Intent), you must supply the surface owners and ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat
State:KSZip:67880+	Cathodic Protection Borehole Intent), you must supply the surface owners and
State:KSZip:67880+  If this form is being submitted with a Form C-1 (Intent) or CB-1 (when KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:    X	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Solution of the Form C-1 plat, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
State:KSZip:67880+	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Solice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Sol. I acknowledge that, because I have not provided this information; the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
State:KSzip:67880+  If this form is being submitted with a Form C-1 (Intent) or CB-1 (intent) or CB	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Detice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (a) I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this eddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.