Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	lea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016 KS Dept of Revenue Lease No.: 204322 Lease Name: WILES Sec. 3 _ Twp. 34 _ R. 34 _ DEX W		
X Gas Lease: No. of Gas Wells_1**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 34S R 34W Sec 3 SE 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Seward Production Zone(s): CHASE Injection Zone(s):		
Number of Injection Wells**			
Field Name: KANSAS HUGOTON			
** Side Two Must Be Completed.	injection Zone(s)		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Received		
Past Operator's License No. 33136/	Contact Person: Nathan S. Bennett		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Date: 10/27/2016 NOV 0 8 2016 CONSERVATION DIVISION WICHITA, KS		
P.O. Box 1330, Houston, Texas 77251			
Title: Regulatory Manager	Signature: 7/4/5/5		
New Operator's License No. 32446V	Contact Person: Arlene Valliquette		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
Dallas, Texas 75240	Date: 10/27/16		
Title: N. Division Regulatory Manager	Signature: alleme Vallezimette		
Title: Two vision regulatory frames	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
	permitted by No.:		
Permit No.:, Recommended action:	permitted by No		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICTEPR1/19/17PR	RODUCTION JOD 17 UICJAN 20 2011		
Mail to: Past OperatorNew Operator	District		

Side Two

Must Be Filed For All Wells

Lease Name:	WILES		* Location:3,34S,34W			
Well No. API No. (YR DRLD/PRE '67)		Footage from (i.e. FSL = Feet from	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned	
1-3	1517500362	2497 FSL	2616 FEL	GAS	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	1	FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·		
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL	KANG	Received SAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL	- FUNK	NOV 0 8 2016	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #_32446	Well Location:			
Name: Merit Energy Company, LLC	Sec3 _Twp34 _S. R34 East X West			
Address 1: 13727 Noel Rd., Suite 1200				
Address 2:				
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Arlene Valliquette	the lease below:			
Phone: (972) 628 - 1558Fax: ()	Received			
Email Address: Arlene.Valliquette@meritenergy.com				
	NUV U 0 ZUIO			
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS			
Name: Josephine Rush	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 1710 N. Cain	sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 			
City: Liberal State:KS Zip: 67901 +				
are preliminary non-binding estimates. The locations may be entered Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ass of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
I horaby cortify that the statements made havein are true and assert	to the best of my knowledge and belief			
I hereby certify that the statements made herein are true and correct to				
Date: 10/28/16 Signature of Operator or Agent: Alexe	North Division Regulatory Manager Title:			