KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 111901
Gas Gathering System:	Lease Name: Mullin
Saltwater Disposal Well - Permit No.:	Sec25 _Twp33 _R11 V EW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: N/2 NE/4 25-33-11
Enhanced Recovery Project Permit No.: E 24898 3	
Entire Project: Yes No	County: Chautauqua
Number of Injection Wells **	Production Zone(s): Weiser Sandstone Bed
Field Name: Sedan-Peru	Injection Zone(s): Wayside / JAN 05 2017
** Side Two Must Be Completed.	RECEIVE
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from LE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No6321 V	Contact Person:Dean A. McCann
Past Operator's Name & Address: McCann Drilling, Inc.	Phone: 918-249-4898
1613 W. 6th Street, Bartlesville, OK 74003	15-31-1/
	Date: 19 St 19
Title: President	Signature:
33594	Contact Person: Mark W. McCann
New Operator's License No.	
New Operator's Name & Address: Quito, Inc.	Phone: 918-337-4747
1613 w. 6th Street	Oil / Gas Purchaser: SUNOCO
Bartlesville, OK 74003	Date: 13-31-16
Title: President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
Quito Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-24,898 . Recommended action: No.	
1 a 1 A D P Reins	Detail.
Date:	Date:
1/1/17	PRODUCTION JAN 1 0 2017 UIC 1-9-17
DISTRICTEPRNew Operator	1 9 17 - (2) 1-9-17

Must Be Filed For All Wells

Lease Name:	Mullin		* Location:2	5-33-11E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-019-21236-0002	4260 FSU FNL	990 Circle FELYFWL	EOR	Al
3	15-019-23655	220 FSL/FNL	550 FEDFWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	KCC WICH
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
	_	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
1		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL	_	_
		FSL/FNL	FEL/FWL	_	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33594	Well Location:
Name: Quito, Inc.	200 마시아 Barrier - Barrier Barri
Address 1: 1613 W. 6th Street	
Address 2:	Lease Name: Mullin Well #:
City: Bartlesville State: OK Zip: 74003 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Mark W. McCann	the lease below:
Phone: (918) 337-4747 Fax: ()	
Email Address:	그리 강경한 생활하게 되었다. 그런 그는 그래도 그 맛있다. 그는 그들은 그리고 하는 그를 잃었다. 그는 그리고 그리고 그렇지 않았다. 그리고 그렇지 않았다.
	RECEIVED
Surface Owner Information:	
Name: Roulier Family Trust	
Address 1: 24016 Barone Mesa Rd.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Ramona State: CA Zip: 92065 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s)	Is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In this paper of the Form C-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. In acknowledge that, because I have not provided this information, the
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