#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subn	mitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/01/2016
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 204090
Gas Gathering System:	Lease Name: Van Allen
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	C SW Sec18 Twp21 R32 E / W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T-21S, R-32W, Sec. 18, C SW/4
Entire Project: Yes No	County: Finney
Number of Injection Wells **	Production Zone(s): Chase Group
Field Name: Hugoton Gas Area	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No33476 V	Contact Person: Greg Ryan
Past Operator's Name & Address: Discovery Natural Resources LLC	Phone: 303-571-6149 KCC WICHITA
410 17th St. Ste. 900 Denver, CO 80202	Date: 12/1/16 DEC 14 2016
Title: Land & Business Development Manager	
Title: Land & Business Development Manager	Signature: RECEIVED
New Operator's License No. 6044	Contact Person: Roscoe Mendenhall / Operations
New Operator's Name & Address: Stelbar Oil Corporation, Inc	Phone: 316-264-8378
1625 N. Waterfront Pkwy, Suite 200	Oil / Gas Purchaser: Oneok Field Services LLC
Wichita, KS 67206	Date: 12/1/10
Title: Edward C. Hill / Vice President	Signature: 5d O C
Title.	Signaturo.
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR 1/4/17	PRODUCTION JAN - 9 2017 UIC 1-9-17
Mail to: Past Operator New Oper	•

#### Side Two

#### Must Be Filed For All Wells

Lease Name	Van Allen		* Location:	-21S, R-32W, Sec. 18,	C SW/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-18	15-055-00157-0000	1320 Circle	1320 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		C WICHITA EC 14 2016 RECEIVED
. L <sup>1</sup>		FSL/FNL	FEL/FWL	KC	50 14 2016
		FSL/FNL	FEL/FWL		PECEIVED
		FSL/FNL	FEL/FWL		1/10-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33476	Well Location:		
Name: Discovery Natural Resources LLC			
Address 1: 410 17th Street, Suite 900	County: Finney		
Address 2:	Lease Name: Van Allen Well #: 01-18		
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description.		
Contact Person: Greg Ryan	the lease below:		
Phone: ( 303 ) 571-6149 Fax: ( )	MICHITA		
Fmail Address: greg.ryan@discoverynr.com	WICHITA		
DEC	1 4 2016		
	ECEIVED		
Name: Albert and Linda Savolt Jr.			
Address 1: 2810 Broadmore PI	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>		
Address 2:	scarry, and management of the country measures.		
City: Zip: Zip: Violate + 3700			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.		
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the lift choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.		