KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	nitted with this form.		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2017		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 117470 VDG		
Gas Gathering System:	Lease Name: Amoco Oil		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: E/2 of NW/4; E/2 SW/4 & NW/4 of SE/4		
Enhanced Recovery Project Permit No.: E-26116			
Entire Project: Yes No	County: ALLEN		
Number of Injection Wells **	Production Zone(s): Bartlesville		
Field Name: 40 MboldE	Injection Zone(s): Bartlesville Caffen A N		
** Side Two Must Be Completed.			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. Multiplex Resources, Inc. 34353	Contact Person: Brandon Guiles		
Past Operator's Name & Address: 11403 Kings Point Blvd	Phone: 281-424-3242		
Dayston, TX 77535	Date: 1-18-17		
Title: President	Signature: KCC WICH		
20024	Contact Person: Matthew S. Osborn		
New Operator's License No. 30931 V	DECEN/E		
New Operator's Name & Address: Daystar Petroleum, Inc.	Phone: 620-583-5527		
522 N Main Street, PO BOX 560	Oil / Gas Purchaser: CVR Energy		
Eureka, KS 67045	Date: 1/12/2017		
Title: President	Signature: Walk S- 45		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
DayStar Petroleum is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: E-26, 116. Recommended action: NONE	permitted by No.:		
Date: 2-1-17 Cheur Bull Authorized Signature	Date:		
DISTRICT Per Operator 2-1-17 New Oper	PRODUCTION Q UIC 2-1-17 Pater District 3 2-1-17		

Must Be Filed For All Wells

KDOR Lease No.: 117470 E/2 of NW/4; E/2 SW/4 & NW/4 of SE/4 Sec. 15 - T26S - R18E * Lease Name. Amoco Oil

Amoco Oil	* Lacation:	72 01 14447-4, 2.72 0447-4 044447	
		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-001-25501-0000 2135 ES	FEL STATE Circle	OIL	PROD
15-001-28421-0000 2610 FSI	VFNL 3140 FEDFWL	OIL	PROD
15-001-28417-0000 3140 FSI	FNL 3285 FEDFWL	OIL	PROD
15-001-25502-0000 2135	FNL 3407 FEDFWL	OIL	PROD
15-001-28236-0000 2050 FSI	FNL 3731 FEDFWL	EOR	ACTIVE
15-001-25503-0000 1807	FNL 3467 FEDFWL	OIL	PROD
15-001-28237-0000 2135 FSI	FNL 3273 FEDFWL	EOR	ACTIVE
15-001-25504-0000 1803 (58)	FNL 3737 FED FWL	OIL	PROD
15-001-25508-0000 2465 FS	FNL 3735 FED FWL	OIL	PROD
15-001-28282-0000 2103 FS	JFNL 3331 FEDFWL	EOR	ACTIVE
15-001-25614-0000 2078 FS	FNL 4233 FED FWL	OIL	PROD
15-001-28420-0000 2027 FS	FNL 2849 FEDFWL	EOR	ACTIVE
15-001-25615-0000 1300 FS	FNL 565 FELFW	OIL	PROD
15-001-25882-0000 V900 FS	VFNL 955 FELFW	OIL	PROD
15-001-25883-0000 165 FS	VFNL 530 FELEW	OIL	PROD
15-001-28445-0000 2463 ES	DFNL 2816 FEDFWL	EOR	ACTIVE
		OIL	PROD
15-001-25885-0000 3540 FS	1355 FELEW	OIL	PROD
		OIL	PROD
15-001-26587-0000 2520 FS	DFNL 2260 FELFW	OIL	PROD
15-001-26589-0000 1870 FS	DIFNL 2530 FEDFWL	OIL	PROD
FS	L/FNL FEL/FWL	KCC	WICHITA
FS	L/FNLFEL/FWL	JA	N 2 5 2017
FS	L/FNLFEL/FWL	F	RECEIVED
	15-001-25501-0000	API No. (YR DRLD/PRE '67) 15-001-25501-00001 2135 [SD FNL] 3737 [FE] FWL 15-001-28421-00002 2610 [SD FNL] 3285 [FE] FWL 15-001-25502-00002 2135 [SD FNL] 3285 [FE] FWL 15-001-25502-00002 2135 [SD FNL] 3407 [FE] FWL 15-001-28236-00002 1807 [SD FNL] 3731 [FE] FWL 15-001-25503-00002 1807 [SD FNL] 3273 [FE] FWL 15-001-25504-00002 1803 [SD FNL] 3737 [FE] FWL 15-001-25508-00002 2465 [FSD FNL] 3735 [FE] FWL 15-001-25614-00002 2103 [FSD FNL] 3735 [FE] FWL 15-001-25614-00002 2078 [FSD FNL] 15-001-25882-00002 1300 [FSD FNL] 15-001-25883-00002 165 [FSD FNL] 15-001-25883-00002 165 [FSD FNL] 15-001-25884-00002 2463 [SD FNL] 15-001-25884-00002 165 [FSD FNL] 15-001-25884-00002 3540 [FSD FNL] 1375 [FED FWL] 15-001-25886-00002 165 [FSD FNL] 2816 [FED FWL] 15-001-25886-00002 165 [FSD FNL] 2816 [FED FWL] 15-001-25886-00002 165 [FSD FNL] 2816 [FED FWL] 15-001-25886-00002 165 [FSD FNL] 2530 [FED FWL] FFL FWL] FFL FWL] FFL FWL] FFL FWL] FFL FWL]	Type of Well (cle. FSL = Feet from Section Line (cle. FSL = Feet from South Line) Type of Well (Oli/Gas/INJ/WSW)

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30931	Well Location:
Name: Daystar Petroleum, Inc.	
Address 1: 522 N Main Street	County: Allen
Address 2: PO BOX 560	Lease Name: Amoco Oil Well #: All
Contact Person: Matthew S. Osborn, President	the lease below:
Phone: (620) 583-5527 Fax: (620) 583-5536	E/2 of NW/4; E/2 SW/4 & NW/4 of SE/4
Email Address: matt@daystarpetroleum.com	Sec. 15 - 126S - R18E
Email Address.	Michie
KCO	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: E/2 of NW/4; E/2 SW/4 & NW/4 of SE/4 Sec. 15 - T26S - R18E WICHIT Sec. 15 - T26S - R18E
Surface Owner Information:	N L'S INCED
Name: ARCO Pipeline Co.	sneet listing all of the information to the left for each surface owner. Surface
Address I:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: PO Box 260649	
City: Plano State: TX Zip: 75026 +	<u>보고 있다. 이 경기 없는 이 경기 있는 이 경기 없는 이 경기 없다. 이 경기 없는 이 없는 이 경기 없는 이 경기 없는 이 경기 없는 이 없는 </u>
the KCC with a plat showing the predicted locations of lease (roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
are preliminary non-binding estimates. The locations may be Select one of the following:	entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
select one of the following: I certify that, pursuant to the Kansas Surface Owner (s) of the land upon which the subject well is a	entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
are preliminary non-binding estimates. The locations may be Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is of CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone num I have not provided this information to the surface ow KCC will be required to send this information to the	entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. For Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this aber, fax, and email address. Finer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and
are preliminary non-binding estimates. The locations may be Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is compared to the surface owner; and 3) my operator name, address, phone numed I have not provided this information to the surface owned KCC will be required to send this information to the task, I acknowledge that I must provide the name are that I am being charged a \$30.00 handling fee, payare	er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this aber, fax, and email address. I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and be to the KCC, which is enclosed with this form.
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