### PLEASE SIGN, DATE & RETURN

010117\_Day.pdf

Kansas Corporation Commission OIL & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be sub	mitted with this form.
✓ Oil Lease: No. of Oil Wells **	Effective Date of Transfer:January 1, 2017
Gas Lease: No. of Gas Wells*	KS Dept of Revenue Lease No.: 141119 VLR
Gas Gathering System:	Lease Name: Day 15-1, 15-3
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: All of Section 15, Lot 1 & 2 of Section 22, and the
feet from E / W Line	N/2 N/2 SW/4 of Section 14, T35S-R1E, containing 688.28 acres more or less.
Enhanced Recovery Project Permit No.:	
Number of Injection Wells**	County: Sumner
Field Name: Meek Southwest	Production Zone(s): Lansing-Kansas City/Layton
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover OP Drilling
Past Operator's License No. 34134	Contact Person: Conrad Mirochna
Past Operator's Name & Address:Trek Resources, Inc.	Phone: 214-382-3223
4925 Greenville Avenue, Suite 915, Dallas, TX 75206-0490	Date:
Title: Senior Vice President, Operations	Signature:
New Operator's License No. 35329	Contact Person: Warren Ward KANSAS CORPORATION COMMISSION
New Operator's Name & Address: _T & W Ward Oil, LLC	
918 West Dewey, Blackwell, OK 74631	Phone: 405-880-1093  Oil / Gas Purchaser: Phillips 66 Co. CONSERVATION DIVISION
Fille: Owner/Operator	Date: 1-16-17 WICHITA, KS  Signature: Wanen Was
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
rate:	Deteri
eate:	Date:
DISTRICT EPR P  Mail to: Past Operator New Operator	RODUCTION FEB 4 2017 UIC 2-14-17

#### Must Be Filed For All Wells

KDOR Lease	No.: 141119				
* Lease Name:	Day 15-1, 15-3	and the second s	* Location:	Section 15-T35S-R1E, S	Sumner County, KS
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
15-1	15-191-22573	Circle 2300 FNL FSL/FNL	330 FEL FEL/FWL	Oil	Shut-In
15-3	15-191-22576	2400 FSL FSL/FNL	1100 FWL FEL/FWL	Oil	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
AND		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
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****		FSL/FNL	FEL/FWL _		-
		FSL/FNL _	FEL/FWL _		Received
		FSL/FNL	FEL/FWL _	MANSAS COR	PORATION COMMISSION
		FSL/FNL _	FEL/FWL		1 9 2017
		FSL/FNL _	FEL/FWL	Wic	CHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35329	Well Location:
Name: T & W Ward Oil, LLC	soo 15 Tun 35 o p 1
Address 1: 918 West Dewey	County: Sumner
Address 2:	
City: Blackwell State: KS Zip: 74631 +	
Contact Person: Warren Ward	- — — If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Warren Ward  Phone: ( 405 ) 880-1093 Fax: ( )	* All of Sec 15.35-1E
mail Address: wward1962@yahoo.com	
urface Owner Information: ame: Day, Craig Trust #1	When filing a Form T.1 involving multiple
ddress 1: 16109 West Indian Road	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
ddress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
ity: Braman State: OK Zip: 74632 +	take to a sound property tax records of the county fleasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (e KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Perobela Intent)
re preliminary non-binding estimates. The locations may be ente	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The local basiness on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
re preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The local of several on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  JAN 19 2017  CONSERVATION DIVISION DIVISION of the Act (House Bill 2032), I have provided the following Childe's surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
re preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(s KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The located spines on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  JAN 19 2017  CONSERVATION DIVISION DIVISIONI DI
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