

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 17 **
☐ Gas Lease: No. of Gas Wells _____ **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☒ Enhanced Recovery Project Permit No.: E-27,709 **
Entire Project: ☐ Yes ☐ No
Number of Injection Wells 3 **
Field Name: Neosho Falls-LeRoy

**** Side Two Must Be Completed.**

Effective Date of Transfer: January 1, 2017
KS Dept of Revenue Lease No.: 101015 ✓
Lease Name: JB George ✓
_____ NW Sec. 5 Twp. 24 R. 17 ☒ E ☐ W
Legal Description of Lease: N2 SW4 & S2 NW4 ✓
County: Woodson ✓
Production Zone(s): Squirrel
Injection Zone(s): Squirrel ✓

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☒ Drilling

Past Operator's License No. 3728 ✓
Past Operator's Name & Address: RJ Energy LLC
22082 NE Neosho Rd, Garnett, KS 66032
Title: President

Contact Person: Roger Kent
Phone: 785-448-6995
Date: 1-24-17
Signature: Roger Kent

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New Operator's License No. 34008 ✓
New Operator's Name & Address: Owens Petroleum, LLC
1274 202 Rd, Yates Center, KS 66783
Title: President

Contact Person: Scott Owens
Phone: 620-625-3607
Oil / Gas Purchaser: Coffeyville Resources
Date: 1-24-17
Signature: Scott Owens

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Owens Petroleum LLC is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: E-27,709 Recommended action: NONE

Date: 2-10-17 Cheryl L. Bayer
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____
Authorized Signature

DISTRICT _____ EPR 2/9/17 PRODUCTION FEB 13 2017 UIC 2-10-17
Mail to: Past Operator 2-10-17 New Operator 2-10-17 District 3 2-10-17

Must Be Filed For All Wells

KDOR Lease No.: 101015

* Lease Name: JB George

* Location: N2 SW4 & S2 NW4 5-24-17E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-207-20865-0000 ✓	3810 ^{Circle} FSL/FNL	4260 ^{Circle} FEL/FWL	oil pr
3	15-207-20866-0000 ✓	3360 FSL/FNL	4260 FEL/FWL	oil pr
4	15-207-20929-0000 ✓	2006 FSL/FNL	3465 FEL/FWL	oil pr
7	15-207-23311-0000 ✓	3810 FSL/FNL	5130 FEL/FWL	oil pr
8	15-207-23312-0000 ✓	3410 FSL/FNL	4330 FEL/FWL	oil pr
9	15-207-23313-0000 ✓	3010 FSL/FNL	4330 FEL/FWL	oil pr
10	15-207-21086-0000 ✓	1830 FSL/FNL	4095 FEL/FWL	oil pr
11	15-207-21093-0000 ✓	2320 FSL/FNL	4095 FEL/FWL	oil pr
17	15-207-23314-0000 ✓	1470 FSL/FNL	5130 FEL/FWL	oil pr
18	15-207-23315-0000 ✓	3410 FSL/FNL	5130 FEL/FWL	oil pr
19	15-207-23316-0000 ✓	3410 FSL/FNL	4730 FEL/FWL	oil pr
20	15-207-25356-0000 ✓	2640 FSL/FNL	4332 FEL/FWL	oil pr
21	15-207-25357-0000 ✓	2640 FSL/FNL	3648 FEL/FWL	oil pr
22-07	15-207-27118-0000 ✓	2475 FSL/FNL	5115 FEL/FWL	oil pr
23-07	15-207-27120-0000 ✓	2805 FSL/FNL	5115 FEL/FWL	oil pr
24-07	15-207-27121-0000 ✓	3135 FSL/FNL	5115 FEL/FWL	oil pr
25-07	15-207-27125-0000 ✓	2475 FSL/FNL	5095 FEL/FWL	oil pr
5	15-207-21084-0001 ✓	3366 FSL/FNL	3888 FEL/FWL	eor ai
6	15-207-21085-0001 ✓	3666 FSL/FNL	3680 FEL/FWL	eor ai
15	15-207-19229-0000 ✓	2700 FSL/FNL	4290 FEL/FWL	eor ai
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	

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A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 3728
Name: R J Energy LLC
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: Garnett State: KS Zip: 66032 + _____
Contact Person: Jason Kent
Phone: (785) 448-4101 Fax: (_____) _____
Email Address: _____

Well Location:
_____ Sec. 5 Twp. 24 S. R. 17 ☒ East ☐ West
County: Woodson
Lease Name: JB George Well #: all

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

N2 SW4 & S2 NW4

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Surface Owner Information:

Name: Casey & Julie Lair
Address 1: 4765 Oak Hill Rd
Address 2: _____
City: Neodesha State: KS Zip: 66757 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: January 24, 2017 Signature of Operator or Agent: Roger Kent Title: president