### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 115612		
Gas Gathering System:	Lease Name: Murphy		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec24 _Twp26 _ R19 _ V E _ W		
feet from E / W Line	Legal Description of Lease: E/2 SW/4 & NW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Allen		
Number of Injection Wells **	Production Zone(s): Bartlesville		
Field Name: Humboldt-Chanute	Injection Zone(s): Bartlesville		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
	Haul-Oil Workover Drilling		
Past Operator's License No. Multiplex Resources, Inc. 34353	Contact Person: Brandon Guiles		
Past Operator's Name & Address: 11403 Kings Point Blvd	Phone: 281-424-3242		
Dayton, TX 77535	Date:		
Title: President	Signature: KCC WICHI		
	JAN 2 5 2017		
New Operator's License No. 30931	Contact Person: Matthew S. Osborn RECEIVED		
New Operator's Name & Address:Daystar Petroleum, Inc.	Phone: 620-583-5527		
522 N Main Street, PO BOX 560	Oil / Gas Purchaser: CVR Energy		
Eureka, KS 67045	Date: 1/12/2017		
Title: President	Matte		
Title: 118818871	Signature: Vefff 7-47		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
-			
Date:	Date:		
1/21/17	FER 0 1 2017 FEB 0 1 2014		
Mail to: Past Operator New Operato	700000000000000000000000000000000000000		

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: \_\_\_115612

Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-001-25991-0000 / 1	704 FSDFNL	1511 Circle	OIL	PROD
2	15-001-24096-0000 1	00 FSLEND	2250 FELFW	OIL	PROD
2	15-001-25992-0000	092 ESDENL	1479 FELEW	OIL	PROD
3	15-001-26025-0000 9	65 FSDFNL	165 FELFW	OIL	PROD
4	15-001-26026-0000 2	50 FSDFNL	2250 FELFWD	OIL	PROD
5	15-001-26027-0000 1	65 FSDFNL	700 FELFWD	OIL	PROD
5	15-001-24204-0000 7	75 FSLEND	800 FELFWD	OIL	PROD
6	15-001-26028-0000 2	465 FSDFNL	1486 FEL/FWD	OIL	PROD
		FSL/FNL	FEL/FWL		
7	15-001-26029-0000 18	850 FSDFNL	165 FELIFWD	OIL	PROD
7	15-001-24206-0000	60 FSLEND	800 FELFWD	OIL	PROD
		FSL/FNL	FEL/FWL		
AB-1	15-001-29362-0000 40	05 FSL(FN)	2010 FELFW	OIL	PROD
AB-2	15-001-29363-0000 1	265 FSLEND	2000 FELEW	OIL	PROD
MU I-4		315 ESDENL	1651 FELFW	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1.00	IC MUCHITA
		FSL/FNL	FEL/FWL		그렇게 하는 아이를 보고 있다면 하다.
		FSL/FNL	FEL/FWL	J	AN 25 2017
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30931	Well Location:		
Name: Daystar Petroleum, Inc.			
Address 1: 522 N Main Street	County: Allen		
Address 2: PO BOX 560	Lease Name: Murphy Well #: All		
City: Eureka State: KS Zip: 67045 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Matthew S. Osborn, President	the lease below:		
	E/2 of SW/4 & NW/4 SEC. 24 - T26S - R19E		
Email Address: matt@daystarpetroleum.com	THITA		
	<del></del>		
Surface Owner Information: Name: Marlan U. & Marilyn J. Murphy Address 1: 256 3000th Street	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 230 3000th Street	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Savonburg State: KS Zip: 66772 +	<del>용을</del> 기계되었다. 한 점점 기업이 되었다면 하는 것이 되었다. 그 없는 것이 되었다. 그 없는 것이 되었다.		
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the files.	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this		
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