KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes:	nitted with this form.		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2017		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 115612 / DIG		
Gas Gathering System:	Lease Name: Murphy		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SW/4		
✓ Enhanced Recovery Project Permit No.: E-24596			
Entire Project: ✓ Yes No	County: Allen		
Number of Injection Wells 2 **	Production Zone(s): Bartlesville Injection Zone(s): Bartlesville Cottleman		
Field Name: Humboldt-Chanute			
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. Multiplex Resources, Inc. 34353	Contact Person: Brandon Guiles		
Past Operator's Name & Address: 11403 Kings Point Blvd	Phone: 281-424-3242		
Dayton, TX 77535	Date: 1-18-17		
Title: President	Signature: KCC WICHIT		
New Operator's License No. 30931			
New Operator's License No.	Contact Person: Matthew S. Osborn JAN 25 2017		
New Operator's Name & Address: Daystar Petroleum, Inc.	Phone: 620-583-5527 RECEIVED		
522 N Main Street, PO BOX 560	Oil / Gas Purchaser: CVR Energy		
Eureka, KS 67045	Date: 1/12/2017		
Title: President			
Title:	Signature: WfW X- (12)		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
Daystar Petroleum The is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: E-24.596 . Recommended action: Done	permitted by No.:		
alm Or ODA.			
Date: 2-17 Authorized Signature / /	Date:		
DISTRICT EPR /3//7	21117		
Mail to: Past Operator 2-17 New Opera	PRODUCTION UIC 2-1-17 District 3 2-1-17		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 115612				
* Lease Name:	Murphy		* Location:	SW/4 Sec.13 - T26S -	R19E
Well No.	API No. (YR DRLD/PRE '67) (i.e.	Footage from FSL = Feet fi	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
12	15-001-25074-0000 / 990	Circle FSDFNL	150 Circle	OIL	PROD
14	15-001-25994-0000 7770	ESDFNL	3200 FEDFWL	OIL	PROD
6	15-001-24154-0001 312	FSDFNL	3234 FEDFWL	EOR	ACTIVE
8	15-001-24338-0001 1969	ESL)FNL	2857 FEDFWL	EOR	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		_ FSL/FNL	FEL/FWL		
		_ FSL/FNL	FEL/FWL		
		_FSL/FNL	FEL/FWL		KCC WICHITA
		_ FSL/FNL	FEL/FWL		JAN 2 5 2017
		_FSL/FNL	FEL/FWL		RECEIVED
		_FSL/FNL	FEL/FWL		
		_ FSL/FNL	FEL/FWL		
		_FSL/FNL	F E L/F W L		
		_FSL/FNL	FEL/FWL		
		_FSL/FNL	FEL/FWL		
		_FSL/FNL	FEL/FWL		
		_FSL/FNL	FEL/FWL		
		_FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30931	Well Location:
Name: Daystar Petroleum, Inc.	
Address 1: 522 N Main Street	County: Allen
Address 2: PO BOX 560	Lease Name: Murphy Well #: All
City: Eureka State: KS Zip: 67045 +	
Contact Person: Matthew S. Osborn, President	the lease below:
	SW/4 SEC. 13 - T26S - R19E
Email Address: matt@daystarpetroleum.com	AITA
Phone: (620) 583-5527 Fax: (620) 583-5536 Email Address: matt@daystarpetroleum.com Surface Owner Information: Name: Marlan U. & Marilyn J. Murphy	7.0
KCO 3E	2017
Surface Owner Information:	EVED When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Name: Marlan U. & Marilyn J. Murphy	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 256 3000th Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Savonburg State: KS Zip: 66772 +	프랑스 사람들은 사람들이 되었다.
the KCC with a plat showing the predicted locations of lease roads,	thodic Protection Borehole Intent), you must supply the surface owners and
are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	the Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
Are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface owner(s).	the Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the foreign form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface owner(s). If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	the Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	the Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.