KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 2-977
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231254 / 231255
Gas Gathering System:	Lease Name: Agnew
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: S/2 Sec. 13-11S-42W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wallace
Number of Injection Wells**	Production Zone(s): Niobrara
	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Type of Pit: Emergency Burn Settling	RECEIVED
Past Operator's License No. 33953 Exp. 5/30/16	Contact Person: David Stewart KANSAS CORPORATION COMMISS
Past Operator's Name & Address: Raven Resources, LLC	Phone: 405.773.7340
P.O. Box 6970, Edmond, Oklahoma 73083	February 2, 2017
	CONSERVATION DIVISION
Title: Manager	Signature: WICHITA, KS
25/12/1	David Clawart
New Operator's License No. 35434 V	Contact Person: David Stewart
New Operator's Name & Address: Raven Resources, LLC.	Phone: 405.773.7340
P.O. Box 6970 Edmond, Oklahoma 73083	Oil / Gas Purchaser:
	Date: February 2, 2017
Manager	// land &)
Title: Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 2/14/17	PRODUCTION FEB 1 5 2017 UFCEB 1 5 2011
Mail to: Past Operator New Opera	atorDistrict

Must Be Filed For All Wells

1-13 2-13

KDOR Lease No.: 231254 / 231255

Lease Name:	Agnew		* Location:	6/2 Sec. 13-11S-42W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-13	15-19920374	660 (FSL/FNL	660 Sircle	Gas	Producing
2-13	15-19920375	660 F9L/FNL	3300 FELFWL	Gas	Producing
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSI
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		FEB 0 9 2017 CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:			
Name: Raven Resources, LLC		11 S. R. 42 East X West		
Address 1: P.O. Box 6970	County: Wallace			
Address 2:	Lease Name: Agnew	Well #:		
City: Edmond State: OK Zip: 73083 + Contact Person: David Stewart		n a lease, enter the legal description of		
405 773-7340 5 405 773-7488	S/2 of Section 13 11 42\M			
Phone: (405) 773-7340 Fax: (405) 773-7488 Email Address: dstewart@ravenresources.com		KANSAS CORPORATION COMMISS		
-mail Address: 436-Wart@ravernessarices.com		FEB 0 9 2017		
Gurface Owner Information: James A. & Shelia W. Gebhards	When filing a Form T-1 involving multip	CONSERVATION DIVISION WICHITA, KS When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 312 Morford Drive	sheet listing all of the information to the	e left for each surface owner. Surface		
Address 2:	owner information can be found in the county, and in the real estate property			
City: Sharon Springs State: KS Zip: 67758 +				
the KCC with a plat showing the predicted locations of lease roads,	tank batteries, pipelines, and electrical lines	s. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enteresselect one of the following:	tank batteries, pipelines, and electrical lines	s. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	tank batteries, pipelines, and electrical linesed on the Form C-1 plat, Form CB-1 plat, or ce Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1	s. The locations shown on the plat a separate plat may be submitted. the following to the surface m CB-1, Form T-1, or Form		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filling in connection with this form; 2) if the form.	tank batteries, pipelines, and electrical lines, ed on the Form C-1 plat, Form CB-1 plat, or ce Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, For orm being filed is a Form C-1 or Form CB-1 ax, and email address. I acknowledge that, because I have not pre owner(s). To mitigate the additional cost ress of the surface owner by filling out the	the following to the surface m CB-1, Form T-1, or Form, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional surface in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner is the surface owner in the surface owner in the surface owner in the surface	tank batteries, pipelines, and electrical lines, ed on the Form C-1 plat, Form CB-1 plat, or ce Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, For orm being filed is a Form C-1 or Form CB-1 ax, and email address. I acknowledge that, because I have not pre e owner(s). To mitigate the additional cost ress of the surface owner by filling out the the KCC, which is enclosed with this form.	the following to the surface m CB-1, Form T-1, or Form, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will lead to CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addit that I am being charged a \$30.00 handling fee, payable to the following the second option, submit payment of the \$30.00 handling fee in the second option, submit payment of the \$30.00 handling fee.	tank batteries, pipelines, and electrical linesed on the Form C-1 plat, Form CB-1 plat, or ce Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, For orm being filed is a Form C-1 or Form CB-1 ax, and email address. I acknowledge that, because I have not pre owner(s). To mitigate the additional cost ress of the surface owner by filling out the the KCC, which is enclosed with this form. Illing fee with this form. If the fee is not rece CP-1 will be returned.	the following to the surface m CB-1, Form T-1, or Form, the plat(s) required by this		