KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	Effective Date of Transfer: 2-9-17
Oil Lease: No. of Oil Wells**	Ellective Date of Harister.
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 231182
Gas Gathering System:	Lease Name: Gebhards
Saltwater Disposal Well - Permit No.:	Sec. 35 Twp. 11 R. 42 EV W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Sec. 35-11S-42W
Enhanced Recovery Project Permit No.:	★ SW/4
Entire Project: Yes No	County: Wallace
Number of Injection Wells**	Production Zone(s):Niobrara
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	injection Zono(s).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 33953 Exp. 5/30/16	Contact Person: David Stewart KANSAS CORPORATION COMMISSIO
Past Operator's Name & Address: Raven Resources, LLC	Phone: 405.773.7340 FEB 0 9 2017
P.O. Box 6970, Edmond, Oklahoma 73083	Date: February 2, 2017 CONSERVATION DIVISION
Title: Manager	Signature: WICHITA, KS
New Operator's License No. 35434 ✓	Contact Person: David Stewart
New Operator's Name & Address: Raven Resources, LLC.	Phone: 405.773.7340
P.O. Box 6970, Edmond Oklahoma 73083	Oil / Gas Purchaser:
	Date: February 2, 2017
Title: Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	ion authorization, surface pit permit # has been
	ion Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in t	
is acknowledged a	as is acknowledged as
the new operator and may continue to inject fluids as authorized b	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
0.4	Date:
Date:	Authorized Signature
DISTRICT EPR 2/14/17	PRODUCTION FEB 15 2017 UICE EB 13 ZUTT
Mail to: Past Operator New Op	

Side Two

Must Be Filed For All Wells

* Lease Name:	No.: 231182 Gebhards		* Location: S	Sec. 35-11S-42W	
Lease Name:			Location.		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-35	15-19920369	1980 FSL FNL	3300 Circle FEL FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMIS
		FSL/FNL	FEL/FWL		FEB 0 9 2017
Makes was a part of the same o		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
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4		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODERATOR: Harres #	Well Location:	
OPERATOR: License #	* \$ W Sec. 35 Twp. 11 S. R. 42 East X West	
Address 1: P.O. Box 6970	County: Wallace	
	Lease Name. Gebhards Well #: 2-35	
Address 2: City: Edmond State: OK Zip: 73083 + Contact Person: David Stewart Phone: (405) 7737340 Fax: (405) 773748 Email Address: dstewart@ravenresources.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
City: State Zip Pavid Stewart	the lease below: RECEIVED KANSAS CORPORATION COMMIS	
Contact Person:		
Phone: (400) Fax: (100) Astewart@ravenresources.com	FEB 0 9 2017	
Email Address: datewart@ravernessarsss.ss/	1 LD 0 3 2017	
	CONSERVATION DIVISION WICHITA, KS	
Surface Owner Information:		
Name: James A. & Shelia W. Gebhards	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1: 312 Morford Drive Address 2:	owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: Sharon Springs State: KS Zip: 67758 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form	
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