SCANNED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kaneae Surface Compliance With the Compl

Check Applicable Boxes: MUST be su	nce with the Kansas Surface Owne. Ibmitted with this form.	Notification Act
Oil Lease: No. of Oil Wells	1	
Gas Lease: No. of Gas Wells 2	Effective Date of Transfer:	
Gas Gathering System:	KS Dept of Revenue Lease	-30 J-30 No.: 230883/230885 VKR
Saltwater Disposal Well - Permit No.:	Lease Name: Lutters	
Spot Location: feet from N / S Line	-·	ec30 _Twp11 _R42 E _/ W
feet from [] E / [] W Line	Legal Description	
□ Enhanced Recovery Project Permit No.:	W/2	
Entire Project: Yes No	County: Wallace	
Number of Injection Wells **		
Field Name:	Production Zone(s): Niobra	ara
** Side Two Must Be Completed.	Injection Zone(s):	
Surface Pit Permit No.:		
(API No. if Drill Pit, WO or Haul)	feet from	N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from	
Settling	Haul-Off Workover	Drilling
Past Operator's License No. 33953 Exp. 5/30/16	Contact Person: David Ster	KANSAS COURSES
Past Operator's Name & Address: Raven Resources, LLC		
P.O. Box 6970, Edmond, Oklahoma 73083	Phone: 405.773.7340	FEB 0 9 2017
Tal. Manager	Date: February 2017	CONSERVATION DIVISION
nue:	Signature: / ////	WICHITA. KS
New Operator's License No. 354347		
New Operator's License No. 354347	Contact Person: David Stew	ert
New Operator's Name & Address: Raven Resources, LLC.	Phone: 405.773.7340	
P.O. Box 6970, Edmond Oklahoma 73083	Oil / Gas Purchaser:	
	Date: February 21 2017	
Title: Manager	11/10	
	Signature: / /	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit pormit #	
noted, approved and duty recorded in the records of the Kansas Corporation	Commission This acknowledges	
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit	to transier pertains to Kansas Corporation
is acknowledged as		
the new operator and may continue to inject fluids as authorized by		io dololowiedged as
	the new operator of the above	e named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:	
Date:	Doto	
Authorized Signature	Date:	Authorized Signature
DISTRICT EPR 2/14/17 F	PRODUCTION FEB 1 5 20	
	ſ	District
	·	

Must Be Filed For All Wells

/-30 2-30

KDOR Lease No.: 230883 / 230885

* Lease Name:	Lutters	* Location: Sec. 30-11S-41W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-30	15-19920352	4620 FSL FNL	3300 CITO	Gas	Producing
2-30	15-19920362	1980 (FS)/FNL	3300 FED FWL	Gas	Producing
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		<u>.</u> ,
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		FEB 0 9 2017
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:				
Name: Raven Resources, LLC					
Address 1: P.O. Box 6970	County: Wallace				
Address 2:	Lease Name: Lutters Well #:				
City: Edmond State: OK Zip: 73013 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: W/2 of Section 30-11-42W KANSAS CORPORATION COMMISSION				
Cantage David Stewart					
Phone: (405) 7737340 Fax: (405) 7737340 Email Address: dstewart@ravenresources.com					
Email Address: usewart@raverresources.com	FEB 0 9 2017				
Surface Owner Information: Name: Ronald E. Lutters	CONSERVATION DIVISION WICHITA, KS				
Address 1: 626 W. 9th Street	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 2:	owner information can be found in the records of the register of deeds for the				
City: Goodland State: KS Zip: 67735 +	county, and in the real estate property tax records of the county treasurer.				
are preliminary non-binding estimates. The locations may be entered of	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A	Act (House Bill 2032), I have provided the following to the surface				
owner(s) of the land upon which the subject well is of will be I	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat/s) required by this				
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I	vner(s). To mitigate the additional cost of the KCC performing this				
If choosing the second option, submit payment of the \$30.00 handling	fee with this form. If the fee is not received with this form, the KSONA-1				
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	1 will be returned.				