KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Signed
Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 10/01/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 45-605-23380 138889 1
Gas Gathering System:	Lease Name: Bean
Saltwater Disposal Well - Permit No.:	SE _ SE _ NE Sec. 7 Twp. 9s R. 24 FVW
Spot Location: feet from N / S Line	· — —
feet from E / W Line	Legal Description of Lease: NE 7-9s-24w
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Graham
Number of Injection Wells***	Production Zone(s): Lansing Kansas City
Hield Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 33268	Contact Person: Randall J Pfeifer
Past Operator's Name & Address: RL Investment LLC	Phone: 785-421-6448
2698 J O Terrace Hill City, KS 67642	Date: 10/06/2016
-	
Title: Partner	Signature:
	Received KANSAS CORPORATION COMMISSION
New Operator's License No. 6861	Contact Person:
New Operator's Name & Address: Ron's Oil 🗸	Phone: 785-421-2315 OCT 2 7 2016
1889 200th Ave	Oil / Gas Purchaser: CONSERVATION DIVISION WICHITA, KS
Penokee, KS 67659	Date: 10/06/2016
Title: Owner	Signature: Ronald Mickeller
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	Date:
Date:	Authorized Signature
DISTRICT EPR F	PRODUCTION 1/23/7 UIC 1-23-17
Mail to: Past Operator New Operato	

Side Two

Must Be Filed For All Wells

KDOR Lease	_{No.:} 15-065-2338 0 <i>13</i>	8889~			
* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-7	15-065-23380	2970 FNU 2970 FSL/FNL	330 FEL 330 FEL/FWL	insp. Dist. 4	shut down
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Walker and the second s	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	WHITE AREA BY SERVICE AREA BY	FSL/FNL	FEL/FWL		······
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	w/////	
		FSL/FNL	FEL/FWL		·-a
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL		PORATION COMMISSION
		FSL/FNL	FEL/FWL		7 2 7 2016
		FSL/FNL	FEL/FWL	W	ICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6861	Well Location:	
Name: Ron's Oil		wp. 9s S. R. 24 East West
Address 1: 1889 200th Ave	County: Graham	
Address 2:	Lease Name: Bean	Well #: 1-7
City: Penokee State: KS Zip: 67659 + Contact Person: Ron Nickelson	If filing a Form T-1 for multiple wells	on a lease, enter the legal description of
Contact Person:		
Phone: (785) 421-2315 Fax: ()		
Surface Owner Information:	When filing a Form T 1 involving my	ultiple surface owners, attach an additional
Name: Susan D. Urban Address 1: 5045. 2nd Ave Address 2: City: Norton State: KS zip: 67654	sheet listing all of the information to owner information can be found in to county, and in the real estate proper	to the left for each surface owner. Surface he records of the register of deeds for the ty tax records of the county treasurer.
City: Norton State: S zip: 6 1679		
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:	(Cathodic Protection Borehole Intent), you ds, tank batteries, pipelines, and electrical li	ines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en	(Cathodic Protection Borehole Intent), you ds, tank batteries, pipelines, and electrical latered on the Form C-1 plat, Form CB-1 plat, solution of the Form C-1 plat, a copy of the Form C-1, leform being filed is a Form C-1 or Form C-1.	ines. The locations shown on the plat or a separate plat may be submitted. ed the following to the surface Form CB-1, Form T-1, or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filing in connection with this form; 2) if the	(Cathodic Protection Borehole Intent), you ds, tank batteries, pipelines, and electrical latered on the Form C-1 plat, Form CB-1 plat, solution of the Form C-1 plat, Form CB-1 plat, solution of the Form C-1, I be form being filed is a Form C-1 or Form CI or, fax, and email address. (s). I acknowledge that, because I have no face owner(s). To mitigate the additional caddress of the surface owner by filling out the surface owner over the surface owner by filling out the surface owner over the surface owner by filling out the surface owner over the surface owner by filling out the surface owner over the surface owner o	ed the following to the surface Form CB-1, Form T-1, or Form B-1, the plat(s) required by this of the KCC performing this he top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well of CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that, I must provide the name and a	(Cathodic Protection Borehole Intent), you ds, tank batteries, pipelines, and electrical litered on the Form C-1 plat, Form CB-1 plat, dotice Act (House Bill 2032), I have provide will be located: 1) a copy of the Form C-1, I e form being filed is a Form C-1 or Form Cl r, fax, and email address. Tr(s). I acknowledge that, because I have no face owner(s). To mitigate the additional caddress of the surface owner by filling out to the KCC, which is enclosed with this form andling fee with this form. If the fee is not a surface owner is not a surface owner.	ed the following to the surface Form CB-1, Form T-1, or Form B-1, the plat(s) required by this of provided this information, the cost of the KCC performing this he top section of this form and m.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable. If choosing the second option, submit payment of the \$30.00 has	(Cathodic Protection Borehole Intent), you ds, tank batteries, pipelines, and electrical latered on the Form C-1 plat, Form CB-1 plat, dotice Act (House Bill 2032), I have provide will be located: 1) a copy of the Form C-1, I e form being filed is a Form C-1 or Form Clar, fax, and email address. I acknowledge that, because I have no face owner(s). To mitigate the additional caddress of the surface owner by filling out to the KCC, which is enclosed with this form andling fee with this form. If the fee is not form CP-1 will be returned.	ed the following to the surface Form CB-1, Form T-1, or Form B-1, the plat(s) required by this of provided this information, the cost of the KCC performing this he top section of this form and m.

OCT 27 2016

CONSERVATION DIVISION WICHITA, KS