### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: NOVEMBER 1, 2016 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: 200103 Gas Gathering System: Lease Name: Anderson 1H Saltwater Disposal Well - Permit No.: \_\_\_ feet from N / S Line Spot Location: \_ Legal Description of Lease: 1320 FNL & 1320 FEL feet from | E / See Attachment 1 Enhanced Recovery Project Permit No.: \_ County: KEARNY Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): CHASE Field Name: HUGOTON Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: S Line of Section feet from (API No. if Drill Pit, WO or Haul) W Line of Section feet from Haul-Off Drilling Type of Pit: Emergency Burn Settling Workover Nancy FitzSimon Past Operator's License No. Contact Person: Phone: (210) 826-0700 OSBORN HEIRS COMPANY, LTD Past Operator's Name & Address: \_ October 31, 2016 P.O. Box 17968, San Antonio, Texas 78217 Title: Vice-President 34832 KIM BRAND, SR. REGULATORY SPECIALIST Contact Person: New Operator's License No. New Operator's Name & Address: SCOUT ENERGY MANAGEMENT LLC Phone: (972) 865-7597 4901 LBJ FREEWAY, STE. 300, DALLAS, TEXAS 75244 Oil / Gas Purchaser: Date: OCTOBER 31, 2016 JON PIOT Title: MANAGING DIRECTOR/Senior Regulatory Specialistignature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_\_\_\_\_ . Recommended action: permitted by No .: \_ Date: Authorized Signature Authorized Signature DISTRICT -**PRODUCTION** Mail to: Past Operator **New Operator** District

Well: Anderson 1H

County: Kearny

**API:** 15-093-20677

Legal Description of Unit: NE/4 & S/2 Sec 20-22S-37W, & SW/4 Sec 16-22S-37W

Oil/Gas Purchaser: DCP Midstream, LP

#### Leases Included: \*

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Miller, Gerald D.	BEYMER, J.E.	8/8/1974	8/8/1974	48	159	T-22-S, R-37-W SECTION 16: W/2 KEARNY COUNTY, KANSAS
Anderson, Virginia R., Et Al	BEYMER, J.E.	8/12/1974	8/12/1974	47	613	T-22-S, R-37-W SEC. 19: LOTS 3 & 4; E/2 SW/4 SEC. 20: SW/4 SEC. 30: E/2 KEARNY COUNTY, KANSAS
Miles, B.E.	Yucca Petroleum Co.	2/28/1976	2/28/1976	52	141	T-22-S, R-37-W SEC. 20: SW/4 (LIMITED TO RIGHTS FROM SURFACE TO A DEPTH OF 3,200') KEARNY COUNTY, KANSAS
Gropp, Ralph A., Et Ux	Yucca Petroleum Co.	7/10/1974	9/11/1974	47	533	T-22-S, R-37-W SECTION 20: SE/4 (LIMITED TO RIGHTS FROM SURFACE TO 3,200') KEARNY COUNTY, KANSAS
Miller, Frank J.	Yucca Petroleum Co.	7/10/1974	8/26/1974	47	553	T-22-S, R-37-W SECTION 20: NE/4 (LIMITED TO RIGHTS FROM SURFACE TO 3,200') KEARNY COUNTY, KANSAS

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KCC WICHITA NOV 28 2016 RECEIVED

#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	Anderson 1H		* Location:S	EC. 20 T22S R37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	15-093-20677 ~		1320 Circle	GAS	TA~
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
			FEL/FWL		KCC WICHITA
		FSL/FNL			NOV 2 8 2016
		FSL/FNL			RECEIVED
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5249	Well Location:
Name: OSBORN HEIRS COMPANY, LTD.	
ddress 1: P.O. BOX 17968	County: KEARNY
Address 2:	Lease Name: ANDERSON Well #: 1H
City: SAN ANTONIO State: TX Zip: 78217 + 0968	
Contact Person: MARI CASTORENO	the lease below:
010 000 7550	
maric@osbornheirs.com	WICHITA 28 2016
KCO	2016
VON	28 2010
Surface Owner Information:  Name: JOHN E. CHISHOLM, ET AL	a E ( F   V L -
Name: P.O. BOX 1337	sheet listing all of the information to the left for each surface owner. Surface
	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
Address 2:	
City: MCPHERSON State: KS Zip: 67460 + 1337	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:    I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface and the surface are located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be entended are preliminary non-binding estimates. The locations may be entended are preliminary non-binding estimates. The locations may be entended are preliminary non-binding estimates. The locations may be entended are preliminary non-binding estimates. The locations may be entended are preliminary to the form; and that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to select one of the following:    I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,    I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the placered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Solutions:  Solution In the second of the KCC performing this and ling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA- on CP-1 will be returned.
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