KANSAS CORPORATION COMMISSION 110116_Andrews_A_1.pdf OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	2017		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016 KS Dept of Revenue Lease No.: 206294 Lease Name: ANDREWS A Sec. 31 Twp. 33 R. 37 Exw		
X Gas Lease: No. of Gas Wells_1**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 33S R 37W Sec 31 SE 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens Production Zone(s): COUNCIL GROVE		
Number of Injection Wells**			
Field Name: PANOMA			
** Side Two Must Be Completed.	Injection Zone(s):		
The Color State (1975) The British Color State (1975) And State (1975) The Color State (197			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
(API NO. II DIIII PIL, VVO OI Hauly	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett		
Anadarka F&P Onshore LLC	Phone: (832) 636 - 3283		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Received		
P.O. Box 1330, Houston, Texas 77251			
Title: Regulatory Manager	Signature: NOV 0 8 2016		
	CONSERVATION DIVISION WICHITA, KS		
New Operator's License No. 32446	Contact Person: Arlene Valliquette WICHITA, NS		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
	in I alia		
Dallas, Texas 75240	Signature: Mense Vallezentte		
Title: N. Division Regulatory Manager	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Commission records only and does not convey any ownership interest in the	above injection really of participation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
	permitted by No.:		
Permit No.: Recommended action:	politica by real		
2.1-	Date:		
Date: Authorized Signature	Authorized Signature		
4/11	RODUCTIONFEB 0 7 2017UICFEB 0 7 2017		
Mail to: Past Operator New Operator	Pillin		

Side Two

Must Be Filed For All Wells

* Lease Name: ANDREWS A			* Location: 31,33S,37W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	1518920215	1195 FSL	1245 FEL	GAS	PR	
		FSL/FNL	FEL/FWL		<u> </u>	
	7.50	FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		- 	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
2		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
ARCONO DE LOS CONTROLES D		FSL/FNL	FEL/FWL		_	
***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
No. of the Control of		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		NOV 0 8 2016	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC				
Address 1: 13727 Noel Rd., Suite 1200				
Address 2:	Lease Name: ANDREWS A Well #: 1			
City: Dallas State: TX Zip: 75240 +				
Contact Person: Arlene Valliquette	the lease below:			
Phone: (972) 628 - 1558Fax: ()				
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016			
	CONSERVATION DIVISION			
Surface Owner Information:	WICHITA, KS			
Name: Linda M & Bill L Hittle, Trustees Address 1: 2307 Road 9	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1: 2307 Road 9				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Hugoton State:KS Zip: 67951- +	_			
	tank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
I hereby certify that the statements made herein are true and correct				
Date: 10/28/16 Signature of Operator or Agent: Aules	ue Vallyintle Title. North Division Regulatory Manage			