KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitt	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208539
Gas Gathering System:	Lease Name: ANTHONY A
Saltwater Disposal Well - Permit No.:	Sec. 12 Twp. 28 R. 38 Ex W
Spot Location:feet from N / S Line	T 20C P 20W Sec 12 N2 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease: T 28S R 38W Sec 12 N2 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Grant
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	IIIJOOLON ZONO(O).
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Cottling	Haul-Off Workover Drilling KH
Type of Pit: Emergency Burn Settling	Received
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
A CONTRACT OF THE PROPERTY OF	Signature:
Title: Regulatory Manager	Signature.
32446	Contact Person: Arlene Valliquette
New Operator's License No. 32446	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	
Dallas, Texas 75240	Date: 10/27/16
Title: N. Division Regulatory Manager	Signature: Uslesse Vallequelle
	has been
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
T CHINK NO.	
Date:	Date:
Authorized Signature	Authorized Signatures 2017
DISTRICT	PRODUCTIONUIC
Mail to: Past OperatorNew Operator)r,

Side Two

Must Be Filed For All Wells

	e No.: 208539 - ANTHONY A		* Location:_	12,28S,38W	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1506720288	1247 1231 FNL	1225 Z 1230 FWL	oist GPS 3/2/11	PR
		FSL/FNL	FEL/F		
		FSL/FNL	FEL/F		
		FSL/FNL	FEL/F	:WL	
		FSL/FNL	FEL/F	FWL	
		FSL/FNL	FEL/F		
Nacional Control of the Control of t		FSL/FNL	FEL/F		
		FSL/FNL	FEL/I	FWL	Received
		FSL/FNL	FEL/F	FWL	KANSAS CORPORATION COMMISSION
ALL DELTA CONTRACTOR OF THE PROPERTY OF THE PR		FSL/FNL	FEL/I	FWL	NOV 0 8 2016 CONSERVATION DIVISION
		FSL/FNL	FEL/	FWL	WICHITA KS
Walter State of the State of th		FSL/FNL	FEL/I	FWL	
The second secon		FSL/FNL	FEL/	FWL	
		FSL/FNL	FEL/	FWL	
		FSL/FNL	FEL/	/FWL	
Market Control of the		FSL/FNL	FEL/	FWL	
***************************************		FSL/FNL	FEL	/FWL	
		FSL/FNL	FEL/	FWL	
,		FSL/FNL	FEL	/FWL	
		FSL/FNL	FEL	/FWL	
100000000000000000000000000000000000000		FSL/FNL	FEL	/FWL	
44-00-1		FSL/FNL	FEL	/FWL	
		FSL/FNL	FEL	./FWL	
		FSL/FNL	FEL	/FWL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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July 2014
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #	Well Location:	
PERATOR: License # 32446 Merit Energy Company, LLC		
ddress 1: 13727 Noel Rd., Suite 1200	County: Grant	
ddress 2:	County:	
ddress 2:		
ity: Dallas State: TX Zip: 75240 +	the lease below:	
hone: (972) 628 - 1558Fax: ()	Received KANSAS CORPORATION COMMISSION	
mail Address: Arlene.Valliquette@meritenergy.com		
mail Address:	NOV 0 8 2016	
	CONSERVATION DIVISION WICHITA, KS	
Surface Owner Information:		
lame: O. D. Spencer Rev. Trust, c/o Lois Spencer address 1: 614 N Stever St	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 1: 614 N Stever St	 owner information can be found in the records of the register of december and county, and in the real estate property tax records of the county treasurer. 	
Address 2:		
and a submitted with a Form C 1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and	
	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the pla red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:		
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the subject was supported by the subject well in the form; and 3) my operator name, address, phone number, the subject was supported by the support of the subject was supported by the support of the subject was supported by the support of	stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.	
he KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter select one of the following: X I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the KCC will be required to send this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	Itice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solutions: I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.	
ine KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the KCC will be required to send this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solutions: 1. I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1.	