District _

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 208540 Gas Lease: No. of Gas Wells_1 Lease Name: ANTHONY B Gas Gathering System: ___ _____Sec.__11 _Twp.__28 __R.__38 ___ E x W Saltwater Disposal Well - Permit No.: ____ Legal Description of Lease: $\underline{T\ 28S\ R\ 38W\ Sec\ 11}\ S2\ 6TH\ PRINCIPAL$ feet from N / S Line Spot Location:___ feet from E / W Line Enhanced Recovery Project Permit No.: _ County: Grant Entire Project: Yes No Production Zone(s): COUNCIL GROVE Number of Injection Wells_ Field Name: PANOMA Injection Zone(s):____ ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: ___ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Drilling Workover Haul-Off Settling Type of Pit: Emergency Received Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION Past Operator's License No. 33136 Phone: (832) 636 - 3283 Past Operator's Name & Address: Anadarko E&P Onshore LLC CONSERVATION DIVISION Date: <u>10/27/2016</u> P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager Contact Person: Arlene Valliquette New Operator's License No. 32446 Phone: (972) 628 - 1558 New Operator's Name & Address: Merit Energy Company, LLC Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.:_____ . Recommended action: ___ Authorized Signature Authorized Signature ugAN 23 7017

DISTRICT__

Mail to: Past Operator_

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 208540				
* Lease Name:	ANTHONY B		* Location:11,	28S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1506720285	1 297 1291 FSL	1/90 Dis 1246 FWL	+ GPS 3/2/11 GAS	PR
		FSL/FNL	FEL/FWL		
			FEL/FWL		
100000000000000000000000000000000000000			FEL/FWL		
		FSL/FNL	FEL/FWL		
	,		FEL/FWL		
		FSL/FNL	FEL/FWL		
\$		FSL/FNL	FEL/FWL	-	Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 8 2016
			FEL/FWL		Conservation Division Wichita, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FW	L	
***************************************		F.SL/FNI	FEL/FW	L	
	2				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 32446	Well Location:
lame: Merit Energy Company, LLC	Sec. 11 Twp. 28 S. R. 38 East X West
Address 1: 13727 Noel Rd., Suite 1200	County: Grant Lease Name: ANTHONY B Well #: 1
Addrage 2:	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Arlene Valliquette	Received
Phone: (972) 628 - 1558Fax: ()	KANSAS CORPORATION COMMISSION
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
	CONSERVATION DIVISION WICHITA, KS
Surface Owner Information: Name: Shane M. & Mary Sullivan Joint Trust	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 3019 N Road G	owner information can be found in the records of the county treasurer.
Address 2:	County, and in the real estate property tax received. It is estand a second
(7000	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	Cathodic Protection Borehole Intent), you must supply the surface owners and the tank batteries, pipelines, and electrical lines. The locations shown on the plate and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat are described in the Form C-1 plat, or a separate plat may be submitted. The locations are described in the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
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