### 110116\_Bane\_F\_1.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208547
Gas Gathering System:	Lease Name: BANE F
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from	Legal Description of Lease: T 33S R 38W Sec 31 SE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Dit Dormit No.	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett Received  KANSAS CORPORATION COMMISSION
Anadarko F&P Onshore LLC	MAINDAD COLL CLA
Past Operator's Name & Address: Anadarko E&P Onshore LLC	MOA 0 0 5010
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Manager	Signature: WICHIA, KS
New Operator's License No. 32446	Contact Person: Arlene Valliquette
	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	, ,
Dallas, Texas 75240	Date: 10/28/16
Title: N. Division Regulatory Manager	Signature: Alles Vallez with
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
noted approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
	is acknowledged as
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICTEPR_2/14/17	PRODUCTION
Mail to: Past OperatorNew Opera	atorDistrict

#### Side Two

#### Must Be Filed For All Wells

Lease Name:_	BANE F		* Location:31	,33S,38W	
Well No. API No. (YR DRLD/PRE '67)			Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned
	1518920606 🗸	1255 FSL	2585 F <b>W</b> L	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		2016
		FSL/FNL	FEL/FWL		TION DIVISION
			FEL/FWL	4	
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL			
***************************************		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			H 2
		FSL/FNL			
		FSL/FNL			7 - 2 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22446	Well Location:	
OPERATOR: License # 32446		o. 33 S. R. 38 East X West
Name: Merit Energy Company, LLC		
Address 1: 13727 Noel Rd., Suite 1200	Gounty: BANE F	Well #: _ 1
Address 2:		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells the lease below:	on a lease, enter the legal description of
Contact Person: Arlene Valliquette	·	
Phone: (972) 628 - 1558Fax: ()		Received
Email Address: Arlene.Valliquette@meritenergy.com		KANSAS CORPORATION COMMISSION
		NOV 0 8 2016
Surface Owner Information:		CONSERVATION DIVISION
Name: Bane Enterprises LLC	When filing a Form T-1 involving mu	tiple surfaceNDOHITEAS Kattach an additiona
Address 1: 2519 W North Valley Rd.	owner information can be found in the	the left for each surface owner. Surface records of the register of deeds for the
Address 2:	county, and in the real estate propert	y tax records of the county treasurer.
City: Sedgwick State:KS Zip: 67135- +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cartering of Jacob roads)	Cathodic Protection Borehole Intent), you	nes. The locations shown on the pre-
The second of th	Cathodic Protection Borehole Intent), you	nes. The locations shown on the pre-
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you s, tank batteries, pipelines, and electrical litred on the Form C-1 plat, Form CB-1 plat, of tice Act (House Bill 2032), I have provide I be located: 1) a copy of the Form C-1, I form being filed is a Form C-1 or Form Clax, and email address.  s). I acknowledge that, because I have not been owner(s). To mitigate the additional contents.	ed the following to the surface Form CB-1, Form T-1, or Form B-1, the plat(s) required by this of provided this information, the post of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you s, tank batteries, pipelines, and electrical litred on the Form C-1 plat, Form CB-1 plat, of tice Act (House Bill 2032), I have provide I be located: 1) a copy of the Form C-1, I form being filed is a Form C-1 or Form Clax, and email address.  (a) I acknowledge that, because I have no acce owner(s). To mitigate the additional contents of the surface owner by filling out to the KCC, which is enclosed with this form	ed the following to the surface Form CB-1, Form T-1, or Form B-1, the plat(s) required by this of provided this information, the cost of the KCC performing this he top section of this form and h.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (On the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(stack   acknowledge that I must provide the name and address.	Cathodic Protection Borehole Intent), you s, tank batteries, pipelines, and electrical litred on the Form C-1 plat, Form CB-1 plat, of tice Act (House Bill 2032), I have provide I be located: 1) a copy of the Form C-1, I form being filed is a Form C-1 or Form Clax, and email address.  (a) I acknowledge that, because I have no acce owner(s). To mitigate the additional contents of the surface owner by filling out to the KCC, which is enclosed with this form	ed the following to the surface Form CB-1, Form T-1, or Form B-1, the plat(s) required by this of provided this information, the cost of the KCC performing this he top section of this form and h.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and will be required to send this information to the surface owner(see KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling fee.	Cathodic Protection Borehole Intent), you is, tank batteries, pipelines, and electrical litered on the Form C-1 plat, Form CB-1 plat, of tice Act (House Bill 2032), I have provide I be located: 1) a copy of the Form C-1, form being filed is a Form C-1 or Form Clara, and email address.  (a) I acknowledge that, because I have not acce owner(s). To mitigate the additional colliders of the surface owner by filling out to the KCC, which is enclosed with this form adding fee with this form. If the fee is not remarked to the best of my knowledge and believed to the best of my knowledge and believed to the best of my knowledge and believed.	ed the following to the surface Form CB-1, Form T-1, or Form B-1, the plat(s) required by this of provided this information, the cost of the KCC performing this the top section of this form and h.