KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016 KS Dept of Revenue Lease No.: 217159 Lease Name: BANE.I			
X Gas Lease: No. of Gas Wells 1 **				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Sec. 36 Twp. 32 R. 38 Ex. W			
Spot Location:feet from N / S Line				
feet from L E / L W Line	Legal Description of Lease: T 32S R 38W Sec 36 SE 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stevens Production Zone(s): COUNCIL GROVE 2 Injection Zone(s):			
Number of Injection Wells**				
Field Name: PANOMA				
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.:	feet from N / S Line of Section			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett Received			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION WANSAS CORPORATION DIVISION Date: 10/27/2016 Signature: CONSERVATION DIVISION WICHITA, KS			
P.O. Box 1330, Houston, Texas 77251				
Title: Regulatory Manager				
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC			
	Date: 10/28/16			
Dallas, Texas 75240	Signature: Arline Vallizante			
Title: N. Division Regulatory Manager	Signature: Week ville the signature			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICTEPR2/4/17 PR	ODUCTION FEB 0 7 2017 UICEEB 0 7 2017			
Mail to: Past Operator New Operator	District			

Must Be Filed For All Wells

KDOR Lease No.: 217159					
* Lease Name	BANE I	* Location:* Location:*			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	1518921424 /	150 FSL	1380 FEL /	GAS	PR
***************************************		FSL/FNL	FEL/FWL		
The second secon		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
STATE AND CONTROL OF THE PARTY		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Managarin and Alass and the second second second second		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSI /FNI	FEL/FWL		KANSAS CORPORATION COMMINICA
					NOV 0 8 2016
		FSL/FNL			CONSERVATION DIVISION WICHITA, KS
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Name and the second		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***	
		FSL/FNL	FEL/FWL		
Walter State of the Control of the C		FSL/FNL	FEL/FWL		
The state of the s		FSL/FNL	FEL/FWL		<u> </u>
9809441114 - 100 -		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
	MACULA Minne			
OPERATOR: License # 32446	Well Location:Sec. 36 Twp. 32 S. R. 38 East X West			
Name: Merit Energy Company, LLC				
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens			
Address 2:	Lease Name: BANE I Well #: 2			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Arlene Valliquette	the lease below.			
Phone: (972) 628 - 1558Fax: ()				
Email Address: Arlene.Valliquette@meritenergy.com				
Surface Owner Information: Name: Bane Enterprises LLC Address 1: 2519 W North Valley Rd.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the regime of classical for the county, and in the real estate property tax records of the real estate property tax records of the county.			
Address 2:	KANSAS COM OF THE TEAT ESTATE PROPERTY TEAT AND AS 2016			
City: Sedgwick State:KS Zip: 67135- +	NOV 0 8 5016			
	CONSERVATION DIVISION WICHITA, KS			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered of Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and some of the predicted locations of the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and some of the predicted locations of the subject well is or will be connected to the predicted locations of the subject well as the predicted locations of the predicted locations of the subject well as the				
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 vill be returned.			
I hereby certify that the statements made herein are true and correct t	o the best of my knowledge and belief.			
Date: 10/18/16 Signature of Operator or Agent: Allene	Wallizintte North Division Regulatory Manager			