110116_Barnes_A_3.pdf

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	intea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 221677
Gas Gathering System:	Lease Name: BARNES A
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 31S R 35W Sec 26 All 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
33136	Contact Person: Nathan S. Bennett
Past Operator's License No. 33136	NUV 08 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 WICHITA, KS
Title: Regulatory Manager	Signature:
	A daya Wallianatta
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/28/16
Title: N. Division Regulatory Manager	Signature: Alline Valliz witte
	<u> </u>
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Pate:
Date: Authorized Signature	Date: Authorized Signature
1 21 10	PRODUCTION FEB 0 1 2017 UIE EB 0 1 2011
Mail to: Past Operator New Operator	

Must Be Filed For All Wells

* Lease Name	BARNES A		* Location:2	6,31S,35W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	1518922126	1246 FNL	1424 FWL	GAS	PR
MANAGEMENT OF THE PROPERTY OF		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	*	_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV_0 8 2016
		FSL/FNL	FEL/FWL	<u> </u>	CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	<u> </u>	
4-0001111111111111111111111111111111111		FSL/FNL	FEL/FWL	7 <u> </u>	
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
ANY LOCAL DISTRICT CONTRACT OF THE PARTY AND ADMINISTRATION OF THE PARTY AND ADMINISTRATION OF THE PARTY AND ADMINISTRATION OF THE PARTY ADMIN		FSL/FNL	FEL/FWL	· -	<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- *	_

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: BARNES A Well #: _ 3		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below: Received KANSAS CORPORATION COMMISSION		
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016		
	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:	World, No.		
Name: Alvin Michael & Janice Gaskill	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1: 12404 SE 174th Loop	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
24401			
City: Summerfield State:FL Zip: 34491- +	odic Protection Borehole Intent), you must supply the surface owners and by batteries, pipelines, and electrical lines. The locations shown on the pla		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and ok batteries, pipelines, and electrical lines. The locations shown on the pla on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered of Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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