# 110116\_Beymer\_1A.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: BEYMER 1A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: 1320 FNL & 1320 FWL
Enhanced Recovery Project Permit No.:	"See Attachment 1"
Entire Project: Yes No	County: KEARNY
Number of Injection Wells**	Production Zone(s):COUNCIL GROVE
Field Name: PANOMA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section H Haul-Off Workover Drilling KCC WICHIT
Past Operator's License No5249 /	Contact Person: Nancy FitzSimon NOV 28 2016
OSBORN HEIRS COMPANY LTD	Phone: (210) 826-0700
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Date: October 31, 2016
P.O. Box 17968, San Antonio, Texas 78217	Date: Manual 14
Title: Vice-President	Signature: Mancy a. Fitzshum.
New Operator's License No. 34832	Contact Person: KIM BRAND, SR. REGULATORY SPECIALIST
New Operator's Name & Address: SCOUT ENERGY MANAGEMENT LLC	Phone: (972) 865-7597
4901 LBJ FREEWAY, STE. 300, DALLAS, TEXAS 75244	Oil / Gas Purchaser: "See Atlachment 1"
JON PIOT	Date: OCTOBER 31, 2016
Title: MANAGING DIRECTOR/Senior Regulatory Special	V a Mark
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR   7   10   17	PRODUCTIONFEB 1 3 2017
Mail to: Past Operator New Oper	ator District

Well: Beymer 1A

County: Kearny

**API:** 15-093-20554

Legal Description of Unit: S/2 Sec 22-22S-37W & W/2 Sec 27-22S-37W

Oil/Gas Purchaser: Energy Transfer Partners, LP

### Leases Included\*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Williams, Elva T.	BEYMER, J.E.	8/30/1974	8/30/1974	48	143	T-22-S, R-37-W SEC. 22: S/2 SEC. 26: NE/4 KEARNY COUNTY, KANSAS
Stucky, Philip, Et Al	Shaw, Joseph R.	8/23/1971	8/23/1971	42	743	T-22-S, R-37-W SECTION 27: NW/4 KEARNY COUNTY, KANSAS

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

NOV 28 2016 RECEIVED

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.:207750				
Lease Name:	BEYMER 1A		* Location:S	SEC. 27 T22S R37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
1A	15-093- 20554-00-00	1320 Circle	1320 Circle	GAS	PRODUCING -
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL _	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL _	FEL/FWL		KCC WICHITA
			FEL/FWL		NOV 2 8 2016
		FSL/FNI	FFI /FWI		RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5249	Well Location:
OSBORN HEIRS COMPANY, LTD.	
Address 1: P.O. BOX 17968	County:KEARNY
Address 2:	Lease Name: BEYMER Well #: 1A
City: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: MARI CASTORENO	the lease below:
Phone: ( 210 ) 826-0700 Fax: ( 210 ) 826-7559	WICHITA
maric@osbornheirs.com	Michin
NOV	28 2016
Surface Owner Information:	ECEIVED
Name: MILLER FARMS OF DEERFIELD	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 2143 ROAD Y	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: DEERFIELD State: KS Zin: 67838 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  See Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.  If choosing the second option, submit payment of the \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface one located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the end owner(s). To mitigate the additional cost of the KCC performing this alling fee, payable to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face owner(s).   I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and corre	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface one located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the endowner(s). To mitigate the additional cost of the KCC performing this alling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.