#### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 221433		
Gas Gathering System:	Lease Name: BLUCKER A		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: T 32S R 40W Sec 34 E2,SW 6TH		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton		
Number of Injection Wells**	Production Zone(s): CHASE		
Field Name: KANSAS HUGOTON	Injection Zone(s):		
** Side Two Must Be Completed.	injection zone(s).		
Surface Pit Permit No.:	feet from N / S Line of Section		
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
- Janes Garage			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016		
Title: Regulatory Manager	Signature: Received		
	KANSAS CORPORATION COMMISSION		
New Operator's License No. 32446 V	Contact Person: Arlene Valliquette NOV 0 8 2016		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 CONSERVATION DIVISION WICHITA, KS		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
Dallas, Texas 75240	Date: 10/27/16		
Title: N. Division Regulatory Manager	Signature: Arlene Vallquette		
Title.	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
. Resolutionade determ			
Date:	Date:		
Date:			
Authorized Signature	Authorized Signature		
Authorized Signature			

## Must Be Filed For All Wells

* Lease Name: BLUCKER A		* Location:* Location:*			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
4	1512921458	1242 FNL	1258 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		501 (51)	FEL/FWL		
		FSL/FNL	FEL/FWL		
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Access 12 Company Control (Control Control Con				NOV 08	2016
		FSL/FNL	FEL/FWL	CONSERVATION WICHITA.	OINISION
			FEL/FWL		* *
**************************************		FSL/FNL FSL/FNL	FEL/FWL		The state of the s

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:	
Name: Merit Energy Company, LLC		
Address 1: 13727 Noel Rd., Suite 1200	County: Morton	
Address 2:	Lease Name: BLUCKER A Well #: _ 4	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Arlene Valliquette	the lease below:	
Phone: (972 ) 628 - 1558 Fax: ()		
Email Address: Arlene.Valliquette@meritenergy.com	aion	
Received COMMIS	SUN	
Email Address: Arlene. Valliquette@meritenergy.com  Received Received Received Received Received Received Received NOV 08 2016 Received Re		
Name: Walter Hittle  Address 1: 2134 RD 7  CONSERVATION DIVIS WICHITA, KS	sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: Hugoton State:KS Zip: 67951 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe	odic Protection Borehole Intent), you must supply the surface owners and hk batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered of Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat (S) required by this	
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