KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 200488
Gas Gathering System:	19 1 전 1 전 1 전 1 전 1 전 1 전 1 전 1 전 1 전 1
Saltwater Disposal Well - Permit No.:	Lease Name: BOHN
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 34S R 40W Sec 28 All 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	M-62-H
Title.	Signature: Received KANSAS CORPORATION COMM
New Operator's License No. 32446	Contact Person: Arlene Valliquette NOV 0 8 2016
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 CONSERVATION DAME:
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/27/16
Title: N. Division Regulatory Manager	Signature: allene Vallquette
Title.	Signature.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 2/1/17 P	PRODUCTION FEB 0 2 2017 Full B 0 2 2017
Mail to: Past OperatorNew Operato	orDistrict

Must Be Filed For All Wells

Lease Name	BOHN		* Location:28	3,34S,40W	
Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-28	1512900391 /	2509 FNL	1391 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		_
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***************************************		FSL/FNL	FEL/FWL		
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Name of the latest the		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
No.		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		Received
Name of the last o	_	FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
101111111111111111111111111111111111111		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

00504700 32446		
OPERATOR: License # 32446 Name: Merit Energy Company, LLC	Well Location:	
Address 1: 13727 Noel Rd., Suite 1200	County: Morton	
Address 2:	Lease Name: BOHN Well #: 1-28	
City: Dallas State: TX Zip: 75240 + Contact Person: Arlene Valliquette	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:	
Phone: (972) 628 - 1558Fax: ()		
Email Address: Arlene. Valliquette@meritenergy.com Received KANSAS CORPORATION COMMISSION		
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additiona	
Name: Aaron Kuntz Address 1: 2238 W Belmont Ave #4W CONSERVATION DIVISION WICHITA, KS	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2:		
City: Chicago State:IL Zip: 60618 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathoo the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathoot the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lowered.	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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