### 110116\_Boles\_1\_15.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitte	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells_1**	KS Dept of Revenue Lease No.: 200503
Gas Gathering System:	Lease Name: BOLES
Saltwater Disposal Well - Permit No.:	Sec. 15 Twp. 35 R. 34 Ex.W
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 35S R 34W Sec 15 NW, NE, N2S2 6TH
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Seward
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
O. Core Di Dermii Ne	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	Location Comment
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Received KANSAS CORPORATION COMMISSION
Type of the Cartesian Cart	NOV 0.9 2010
Past Operator's License No. 33136 ✓	CONSERVATION DU CONSERVATION D
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 WICHITA, KS
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature:
	•/
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/27/16
Title: N. Division Regulatory Manager	Signature: aclesse Vallquette
Title:	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date:
Date: Authorized Signature	Date: Authorized Signature
	RODUCTION 1 23 7 UIDAN 23 2017
Mail to: Past OperatorNew Operator	D'A L'A

#### Must Be Filed For All Wells

	No.: 200503		15	,35S,34W	
Lease Name:	BULES		* Location:15	,555,5111	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-15	1517500420	FNL	2390 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
and the control of th		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
WATER CONTROL OF THE PARTY OF T		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC		vp. 35 S. R. 34 East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Seward			
Address 1:	DOLEC	Well #:1-15		
State: TX Zip: 75240 +		s on a lease, enter the legal description of		
Contact Person: Arlene Valliquette  Phone: (972) 628 - 1558Fax: ()	KANSAS	Received CORPORATION COMMISSION		
Email Address: Arlene.Valliquette@meritenergy.com		40V 0 8 2016		
	CC	NSERVATION DIVISION WICHITA, KS		
Surface Owner Information:  Name: Fitzgerald Farms LLC	When filing a Form T-1 involving m	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 8748 Highway 83	owner information can be found in	the records of the register of deeds for the		
Address 2:		rty tax records of the county treasurer.		
City: Liberal State:KS Zip: 67901 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (	Cathodic Protection Borehole Intent), you			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you is, tank batteries, pipelines, and electrical red on the Form C-1 plat, Form CB-1 plat otice Act (House Bill 2032), I have provided by the Form C-1, form being filed is a Form C-1 or Form C-1.	or a separate plat may be submitted.  ded the following to the surface Form CB-1, Form T-1, or Form		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you is, tank batteries, pipelines, and electrical ared on the Form C-1 plat, Form CB-1 plat, on the Form C-1 plat, Form CB-1 plat, and the located: 1) a copy of the Form C-1, form being filed is a Form C-1 or Form (fax, and email address.	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you is, tank batteries, pipelines, and electrical ared on the Form C-1 plat, Form CB-1 plat, betice Act (House Bill 2032), I have provided by the located: 1) a copy of the Form C-1, form being filed is a Form C-1 or Form (fax, and email address.  (s). I acknowledge that, because I have reace owner(s). To mitigate the additional address of the surface owner by filling out	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this the top section of this form and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) and the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered Select one of the following:	Cathodic Protection Borehole Intent), you is, tank batteries, pipelines, and electrical ared on the Form C-1 plat, Form CB-1 plat, on the Form C-1 plat, Form CB-1 plat, and electrical in the located: 1) a copy of the Form C-1, form being filed is a Form C-1 or Form (fax, and email address.  (s). I acknowledge that, because I have reace owner(s). To mitigate the additional didress of the surface owner by filling out to the KCC, which is enclosed with this form.	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this the top section of this form and m.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you is, tank batteries, pipelines, and electrical ared on the Form C-1 plat, Form CB-1 plat, on the Form C-1 plat, Form CB-1 plat, on the Form C-1 plat, Form being filed is a Form C-1 or Form C fax, and email address.  (a) I acknowledge that, because I have race owner(s). To mitigate the additional didress of the surface owner by filling out to the KCC, which is enclosed with this form the fee with this form. If the fee is not an active to the best of my knowledge and believed to the best of my knowledge and believed.	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this the top section of this form and m.  received with this form, the KSONA-1 ef.		