KANSAS CORPORATION COMMISSION

110116\_Boles\_E\_1H.pdf OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance of MUST be submi	itted with this form.			
Check Applicable Boxes:  Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 221748			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: BOLES E			
Spot Location:feet from N / S Line	Sec			
feet from	Legal Description of Lease: T 35S R 34W Sec 11 SW 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Seward Production Zone(s): CHASE Injection Zone(s):			
Number of Injection Wells**				
Field Name: KANSAS HUGOTON				
** Side Two Must Be Completed.				
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett Received			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
	Date: 10/27/2016 NOV 0 8 2016			
P.O. Box 1330, Houston, Texas 77251	CONSERVATION DIVISION			
Title: Regulatory Manager	Signature: WICHITA, KS			
	Contact Person: Arlene Valliquette			
New Operator's License No. 32446				
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC			
Dallas, Texas 75240	Date: 10/27/16			
Title: N. Division Regulatory Manager	Signature: Arlesse Valliquette			
1100.	C			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been			
noted approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	ne above injection well(s) or pit permit.			
	is acknowledged as			
is acknowledged as	the curface pit			
the new operator and may continue to inject fluids as authorized by	the new operator of the above harried least containing the same part			
Permit No.: Recommended action:	permitted by No.:			
Date: Authorized Signature	Date: Authorized Signature 0.017			
	PRODUCTION 123 7 UIC AN 23 2011			
DISTRICTEPR//20//7				
Mail to: Past OperatorNew Opera	atorDistrict			

#### Must Be Filed For All Wells

KDOR Lease	No.: 221748				
Lease Name: BOLES E * Location: 11,35S,34W					
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1517521609		1107 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	1	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
			FEL/FWL		NOV 0 8 2016
			FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FW	L .	
	4.774	FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec11 _Twp35 _S. R34 East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Seward		
Address 2:	Lease Name: BOLES EWell #: 1H		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  Received  KANSAS CORPORATION COMMISSION		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com			
	NOV 0 8 2016		
Surface Owner Information:	CONSERVATION DIVISION		
Name: Ivan D & Marilyn A Headrick	WICHITA. KS  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: 2208 Road F  Address 2:			
City: Liberal			
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ass of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.  North Division Regulatory Manage  Title:		
Date:Signature of Operator or Agent			