Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance w MUST be submitt	ted with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206301/KR
X Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: BRADSHAW A
Saltwater Disposal Well - Permit No.:	Sec IWD.
Spot Location:feet from E / W Line	Legal Description of Lease: T 32S R 38W Sec 27 SE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	County: Stevens
Entire Project: Yes No	
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
CONTROL OF A SERVICE AND A SERVICE CONTROL OF A SERVICE AND A SERVICE AN	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haut-Oil Volliet
33136	Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	(832) 636 - 3283
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Date: 10/27/2016 NOV 0 8 2016
P.O. Box 1330, Houston, Texas 77251	CONSERVATION DIVISION
Title: Regulatory Manager	Signature: WICHITA, KS
	Aylana Valliquette
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/00/1/2
Dallas, Texas 75240	W. M. Maller at the
Title: N. Division Regulatory Manager	Signature: Willing Vacuation
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in t	ion Commission. This acknowledgment
is acknowledged a	asis acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
	Date: Authorized Signature _ 0 4.7
Date: Authorized Signature	Authorized Signature 2011
DISTRICTEPR 2/4/17	PRODUCTIONFEB U / ZUI/
I DICIRILI	eratorDistrict

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 20630 Lease Name: BRADSH				* Lo	ocation:27,3	32S,38W		
Well No	API No. DRLD/PRE (67)		Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)
1 1518920)160 🖊	1240	FSL	1322	FEL	GAS		PR
			FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL			
	3		FSL/FNL		FEL/FWL			
		1	FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL		Receive ANSAS CORPORATIO	ed N COMMISSION
			FSL/FNL		FEL/FWL		NOA 0 8	
			FSL/FNL		FEL/FWL		CONSERVATION WICHITA	DIVISION
			FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL			
53.5 x x x x x x x x x x x x x x x x x x x			FSL/FNL		FEL/FWL			
			FSL/FNI		FEL/FWL			
			FSL/FNl	_	FEL/FWL			
			FSL/FN	L	FEL/FWL			12
*	,		FSL/FN	L	FEL/FWI			-
			FSL/FN	L	FEL/FWl			-
			FSL/FN	NL	FEL/FW	/L		
			FSL/FI	NL	FEL/FW	/L		
			FSL/FI	NL	FEL/FW	/L		
And the second s			FSL/FI	NL	FEL/FW	/L		
			FSL/F	NL	FEL/FV	VL	7	
			FSL/F	NL	FEL/FV	VL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

/		
PERATOR: License # 32446	Well Location:Sec27 _Twp32 _S. R38 East 🗓 West	
ame: Merit Energy Company, LLC	Character	
ddrogs 1: 13727 Noel Rd., Suite 1200	County:	
	Lease Name: Name:	
ddress 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of Received the lease below: KANSAS CORPORATION COMMISSION	
Phone: (972) 628 - 1558Fax: ()	NOV 0 8 2016	
Phone: (972) 628 - 1558Fax. (,		
Surface Owner Information: Jame: Aletha & Lloyd Moon Address 1: 1698 Road 8	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the owner information can be found in the records of the county treasurer.	
Address 1:	owner information can be found in the records of the county treasurer. county, and in the real estate property tax records of the county treasurer.	
Address 2:State:KSZip: _67951+		
	(Cathodic Protection Borehole Intent), you must supply the surface owners and	
	(Cathodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be entitled to be a select one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be entered to be subjected one of the following: X I certify that, pursuant to the Kansas Surface Owner to owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.	
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