KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells____ Effective Date of Transfer: November 1, 2016 Gas Lease: No. of Gas Wells 1 ** KS Dept of Revenue Lease No.: 219706 Gas Gathering System: Lease Name: BRESSLER A Saltwater Disposal Well - Permit No.: - Sec. 4 Twp. 34 R. 41 Ex.W Spot Location: _____ feet from N / S Line Legal Description of Lease: T 34S R 41W Sec 4 NE 6TH PRINCIPAL feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Morton Number of Injection Wells Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: ___ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling KH Past Operator's License No. 33136 Contact Person: Nathan S. Bennett Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 P.O. Box 1330, Houston, Texas 77251 Date: 10/27/2016 Title: Regulatory Manager Signature: Received Contact Person: Arlene Valliquette New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC CONSERVATION DIVISION 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _____ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: permitted by No.:____ Date: Authorized Signature Authorized Signature JAN 2 6 2017 DISTRICT

Mail to: Past Operator_

Must Be Filed For All Wells

* Lease Name: BRESSLER A		* Location: 4,34S,41W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
<u>1H</u>		1225 FNL	1253 FEL	GAS	PR
		FSL/FNL	FEL/FWL		<u> </u>
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	KVV	NOV 0 8 2016
	46	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: BRESSLER A Well #: 1H		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (072) 022 4550			
Email Address: Arlene. Valliquette@meritenergy.com Received Rece	M		
Received COMM	MSSION		
Surface Owner Information: Name: USFS Address 1: 740 Simms St. KANSAS CORPORATION NOV 0 8 20 CONSERVATION DIV.	SION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: Lakewood State:CO Zip: 80225 +			
are preliminary non-binding estimates. The locations may be entered on Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and	pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.		
Date: 10/2-8/16 Signature of Operator or Agent: Allene	Valleguette TNorth Division Regulatory Manager		