# 110116\_Brown\_G\_1.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Form KSONA-1, Certification of Compliance v<br>MUST be submit  | tted with this form.  |
|--|---|
| Check Applicable Boxes:  | Effective Date of Transfer: November 1, 2016                              |
| Oil Lease: No. of Oil Wells**  | KS Dept of Revenue Lease No.: 208549 KR                                   |
| X Gas Lease: No. of Gas Wells 1 **   | RS Dept of Revenue Leads No.  |
| Gas Gathering System:  | Lease Name: BROWN G   |
| Saltwater Disposal Well - Permit No.:  | - SEC. IWP:   |
| feet from E / W Line   | Legal Description of Lease: T 32S R 38W Sec 1 NW 6TH PRINCIPAL            |
| Enhanced Recovery Project Permit No.:  | Circum  |
| Entire Project: Yes No   | County: Stevens   |
| Number of Injection Wells**  | Production Zone(s): COUNCIL GROVE   |
| Field Name: PANOMA   | Injection Zone(s):  |
| ** Side Two Must Be Completed.   |   |
| (2) 表 (3) (4) (4) (5) (5) (5) (5) (5) (5) (5) (6) (6) (6) (6) (6) (6) (6) (6) (6) (6   | feet from N / S Line of Section   |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)  | Tool non-   |
| (A) Thou is a simple of the si | Drillian and  |
| Type of Pit: Emergency Burn Settling   |   |
| 33136  | Contact Person: Nathan S. Bennett Received  KANSAS CORPORATION COMMISSION |
| Past Operator's License No. 33136  | Phone: (832) 636 - 3283   |
| Past Operator's Name & Address: Anadarko E&P Onshore LLC   |   |
| P.O. Box 1330, Houston, Texas 77251  | WICHIA. NO  |
| Title: Regulatory Manager  | Signature:  |
|  |   |
| New Operator's License No. 32446   | Contact Person: Arlene Valliquette  |
| New Operator's Name & Address: Merit Energy Company, LLC   | Phone: (972) 628 - 1558   |
|  | Oil / Gas Purchaser: Merit Energy Company, LLC                            |
| 13727 Noel Rd., Suite 1200   | Date: 10/28/16  |
| Dallas, Texas 75240  | Orlean Hallington   |
| Title: N. Division Regulatory Manager  | Signature:  |
|  | has been  |
| Acknowledgment of Transfer: The above request for transfer of injection  | on authorization, surface pit permit #nas been                            |
| and approved and duly recorded in the records of the Kansas Corporat   | ion Commission. This acknowledgment of disasters                          |
| Commission records only and does not convey any ownership interest in  | the above injection well(s) or pit permit.                                |
| Commission rooting 1,  |   |
| is acknowledged a  | asis acknowledged as  |
| the new operator and may continue to inject fluids as authorized   | by the new operator of the above named lease containing the surface pit   |
|  |   |
| Permit No.: Recommended action:  |   |
|  | Date:   |
| Date: Authorized Signature   | Authorized Signature  |
| 2/1/17   | PRODUCTIONFEB 0 7 2011  |
| I DISTRICT   | eratorDistrict  |

#### Side Two

### Must Be Filed For All Wells

| _ease Name:_B  | ROWN G                       |   | * Location:1,3 | 2S,38W                            |                                      |
|--|------------------------------|---|----------------|-----------------------------------|--------------------------------------|
| Well No.   | API No.<br>(YR DRLD/PRE '67) | Footage from S<br>(i.e. FSL = Feet from | ection Line    | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'D/Abandoned) |
|  | 1518920150                   | 1300 FNL                                | 1276 FWL       | GAS                               | PR                                   |
|  |                              | FSL/FNL                                 | FEL/FWL        |                                   |                                      |
|  |                              | FSL/FNL                                 | FEL/FWL        |                                   |                                      |
|  |                              | FSL/FNL                                 | FEL/FWL        |                                   |                                      |
|  |                              | FSL/FNL                                 | FEL/FWL        |                                   |                                      |
|  | 1 1 2                        | FSL/FNL                                 | FEL/FWL        |                                   |                                      |
|  |                              | FSL/FNL                                 | FEL/FWL        |                                   |                                      |
|  |                              | FSL/FNL                                 | FEL/FWL        |                                   |                                      |
|  |                              | FSL/FNL                                 | FEL/FWL        | Receive<br>KANSAS CORPORATIO      | ed<br>N COMMISSION                   |
|  |                              | FSL/FNL                                 | FEL/FWL        | NOV 0.8                           | 2016                                 |
|  |                              | FSL/FNL                                 | FEL/FWL        | CONSERVATION WICHITA              | KS                                   |
|  |                              | FSL/FNL                                 | FEL/FWL        |                                   |                                      |
|  |                              | FSL/FNL                                 | FEL/FWL        |                                   |                                      |
|  |                              | FSL/FNL                                 | FEL/FWL        |                                   |                                      |
|  |                              | FSL/FNL                                 | FEL/FWL        |                                   |                                      |
|  |                              | FSL/FNL                                 | FEL/FWL        |                                   |                                      |
|  |                              | FSL/FNL                                 | FEL/FWI        |                                   |                                      |
|  |                              | FSL/FNL                                 | FEL/FWl        |                                   |                                      |
|  |                              | FSL/FNL                                 | FEL/FW         | L                                 |                                      |
|  |                              | FSL/FN                                  | LFEL/FW        | /L                                |                                      |
| making filter 1998 are in Market of 1998 ages and 1998 and 1998 are in the |                              | FSL/FNI                                 | FEL/FW         | /L                                |                                      |
|  |                              | FSL/FNI                                 | FEL/FW         | /L                                |                                      |
|  |                              | FSL/FN                                  | LFEL/FW        | /L                                |                                      |
| 10.100   |                              |   | LFEL/FV        | VL                                |                                      |

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| ,  |   |  |
|--|---|--|
| PERATOR: License # 32446   | Well Location:  |  |
| ame: Merit Energy Company, LLC   | Sec1S. R38 East X West  |  |
| ddress 1: 13727 Noel Rd., Suite 1200   | County: Stevens   |  |
| Ndrass 2:  | County: Stevens  Lease Name: BROWN GWell #:1  |  |
| ty: DallasState:TXZip:75240+   | If filing a Form T-1 for multiple wells on a lease, enter the legal description of  |  |
| ontact Person: Arlene Valliquette  | the lease below:  Received  KANSAS CORPORATION COMMISSION   |  |
| none: (972) 628 - 1558Fax: ()  |   |  |
| mail Address: Arlene. Valliquette@meritenergy.com  | MOV 0 8 2016  |  |
| mail Address.  | CONSERVATION DIVISION WICHITA, KS   |  |
|  | WICHIA, NO  |  |
| surface Owner Information:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |
| ame: Pam Peachey   | sheet listing all of the information to the left for each surface of the register of deeds for the  |  |
| ddress 1: 1601 S. Monroe   | owner information can be found in the records of the county treasurer.  county, and in the real estate property tax records of the county treasurer.  |  |
| Address 2:State:KSZip:67951+   |   |  |
| STATE NO ZIV.  |   |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1   | (Cathodic Protection Borehole Intent), you must supply the surface owners and   |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number  | (Cathodic Protection Borehole Intent), you must supply the surface owners and eds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.                                     |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the sand  | Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.  Ler(s). I acknowledge that, because I have not provided this information, the purface owner(s). To mitigate the additional cost of the KCC performing this produces of the surface owner by filling out the top section of this form and   |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roal are preliminary non-binding estimates. The locations may be entitled Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable | Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.  Ler(s). I acknowledge that, because I have not provided this information, the airface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and the tothe KCC, which is enclosed with this form. |  |