Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 200482 KL
Gas Gathering System:	Lease Name: BUNDY
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Sec. 1 Twp. 35 R. 38 EXW
feet from E / W Line	Legal Description of Lease: T 35S R 38W Sec 1 NE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	IIIJection Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION
Title: Regulatory Manager	Signature: WICHITA, KS
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/38/16
Title: N. Division Regulatory Manager	Signature: Arlens Vallequette
	<u> </u>
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation \boldsymbol{C}	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	FEB 1 0 2017 UIFEB 1 0 2017
Mail to: Past OperatorNew OperatorNew Operator	District

Must Be Filed For All Wells

Lease Name	BUNDY		* Location:1,	35S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-1	1518900742	1324 FNL	1361 FEL	GAS	PR
Million and the second of the	*	FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
Mily construction of the C		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
NAME OF THE PROPERTY OF THE PR		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
j e		FSL/FNL	FEL/FWL	KANS	AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 8 2016 ONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
12			FEL/FWL		
1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
H1471 3000000 114-01-0 000 114-01-01000001111111111		FSL/FNL			
		FSL/FNL			
***************************************		FSL/FNL			
		FSL/FNL			
		FOL /FNI			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32446	Well Location:
OPERATOR: License # 32446 Name: Merit Energy Company, LLC	Sec1 _Twp35 _S. R38 East X West
Address 1: 13727 Noel Rd., Suite 1200	1.1
Address 2:	
Contact Person: Arlene Valliquette	the lease below:
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
:mail Address.	
	CONSERVATION DIVISION WICHITA, KS
Surface Owner Information:	The state of the s
Name: Kramer Properties Address 1: 1114 S. Monroe	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
Hugoton - 175	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	
the KCC with a plat showing the predicted locations of lease roads. I	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plat is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s).	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface one located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
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