### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 200435 VICR			
Gas Gathering System:	Lease Name: BUNYAN			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	Legal Description of Lease: T 33S R 37W Sec 6 S2 6TH PRINCIPAL			
feet from E / W Line	Legal Description of Lease: 1333 K37 W 3cc 0 32 377 Table 1			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stevens  Production Zone(s): CHASE			
Number of Injection Wells**				
Field Name: KANSAS HUGOTON	Injection Zone(s):			
** Side Two Must Be Completed.	injection 2010(c)			
	feet from N / S Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Type of the Emolychey				
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
Title: Regulatory Manager	Signature: KANSAS CORPORATION COMMISSION			
	NOV 0 8 2016			
New Operator's License No. 32446	Contact Person: Arlene Valliquette CONSERVATION DIVISION			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 WICHITA, KS			
	Oil / Gas Purchaser: Merit Energy Company, LLC			
13727 Noel Rd., Suite 1200	Date: 10/28/16			
Dallas, Texas 75240	Signature: Arlene Vallezinte			
Title: N. Division Regulatory Manager	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been			
Acknowledgment of Transfer. The above request of transfer of injuries	on Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	ne above injection well(s) or pit permit.			
Commission records only and doos not compy any				
is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date: Authorized Signature			
Authorized Signature	==0 0.7 2011			
DISTRICTEPR_2/6/17	PRODUCTION District			
Mail to: Past OperatorNew Opera	300101001001			

#### Must Be Filed For All Wells

* Lease Name: BUNYAN * Location: 6,33S,37W					
Well No. API No. (YR DRLD/PRE 67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
-6	1518900406-00-01	2316 FSL	2241 FWL	GAS	PR
V.		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u>-</u>
	*	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS	Received CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		IOV 0 8 2016
		501 /5NI	FEL/FWL	CON	ISERVATION DIVISION —WICHITA, KS
20000011		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	<u> </u>
		FSL/FNL	FEL/FWL		
or and a recovery from the second		FSL/FNL			
20000000000000000000000000000000000000	,	FSL/FNL			
		FSL/FNL			
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_		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1
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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 32446  Name: Merit Energy Company, LLC  Address 1: 13727 Noel Rd., Suite 1200  Address 2:			
Address 1: 13727 Noel Rd., Suite 1200			
address 2	County: Stevens		
Address 2:	County: Stevens  Lease Name: BUNYAN Well #: 1-6		
ity: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette  Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene. Valliquette@meritenergy.com			
2 Company Information	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:  Name: JAK Trust	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: P.O. Box 39			
Address 2:			
City: Hugoton State:KS Zip: 67951 +	-		
Select one of the following:	ce Act (House Bill 2032), I have provided the following to the surface		
	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.		
form; and 3) my operator name, address, phone number, fa			
form; and 3) my operator name, address, phone number, fa:  I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the surface task.	ress of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form.		
form; and 3) my operator name, address, phone number, fa:  I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 handling fee.	ress of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form.  Iling fee with this form. If the fee is not received with this form, the KSONA-1		
form; and 3) my operator name, address, phone number, factoring in the surface owner (s).  I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the surface of the su	ress of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form.  ling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		