110116\_Callahan\_A\_2H.pdf
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	Neverther 1 2016
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells_1**	KS Dept of Revenue Lease No.: 219894
Gas Gathering System:	Lease Name: CALLAHAN A
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 32S R 40W Sec 33 NW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s)
Surface Pit Permit No.:	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Anadarko F&P Onshore LLC	Phone: (832) 636 - 3283
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Date: 10/27/2016
P.O. Box 1330, Houston, Texas 77251	Nto 1777
Title: Regulatory Manager	Signature:
New Operator's License No. 32446 ✓	Contact Person: Arlene Valliquette Received  KANSAS CORPORATION COMM
Merit Energy Company, LLC	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Marit Energy Company LLC
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Metri Elicity Company, 250 CONSERVATION DIVISION WICHITA, KS
Dallas, Texas 75240	Date: Valliquette
Title: N. Division Regulatory Manager	Signature: William Vaccing treats
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	s is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Data	
Date: Authorized Signature	Authorized Signature
DISTRICTEPR1/20/17	PRODUCTION 1 23 IM UIC JAN 2 3 2011
Mail to: Past OperatorNew Operator	atorDistrict

### Must Be Filed For All Wells

	e No.: 219894		*Location: 33	,32S,40W	
Lease Name	: CALLAHAN A		LOCATION.		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWl		WICHITA, KS
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI	L	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	County: Morton
Address 2:	Lease Name: CALLAHAN A Well #: 2H
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Arlene Valliquette	the lease below:
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene.Valliquette@meritenergy.com	TARO OMMERION
Keck	in the
Phone: (972) 628 - 1558Fax: ()  Email Address: Arlene. Valliquette@meritenergy.com  Rece  Rece  Surface Owner Information:	08 2016 08 2016  NOTIFICAL SWIND ON Short Street listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Name: John Krey Living Trust	SURFICE VS When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 01875 County Rd S	
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Rolla State:KS Zip: 67954- +	
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enter	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to be subject one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone numbers.  I have not provided this information to the surface owner that the surface owner is the surface of the surface of the surface owner.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked to CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numbers.  I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable to	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this, fax, and email address.  Note: I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  Sandling fee with this form. If the fee is not received with this form, the KSONA-1
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:  X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numbers.  I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable of the second option, submit payment of the \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or Formal the second option are true and continued the second opti	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Totice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The form being filed is a Form C-1 or Form CB-1, the plat(s) required by this face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  The face with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.