KANSAS CORPORATION COMMISSION
OIL & GAS CONSTRUCT OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 216348
Gas Gathering System:	Lease Name: CAMPBELL B
Saltwater Disposal Well - Permit No.:	Sec12Twp33R40 E x W
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 33S R 40W Sec 12 NE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
	Phone: (832) 636 - 3283
Past Operator's Name & Address: Anadarko E&P Onshore LLC	
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature:
22446	Contact Person: Arlene Valliquette Received KANSAS CORPORATION COMMISS
New Operator's License No. 32446	Contact Person. KANSAS CORPORATION CO. 2016
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 <b>NOV 0 8 2016</b>
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC CONSERVATION DIVISION WICHITA, KS
Dallas, Texas 75240	Date:
Title: N. Division Regulatory Manager	Signature: Wellywette
	<u>U</u>
Acknowledgment of Transfer: The above request for transfer of injectio	n authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporatio	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in th	
	is acknowledged as
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	-
Date:	Date: Authorized Signature
Authorized Signature	10017
DIOTINO!	-Nobberten JAN
Mail to: Past OperatorNew Opera	ILUIDIGUISE

#### Side Two

#### Must Be Filed For All Wells

	216348 CAMPBELL B		* Location:12,	33S,40W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1512920993	1175 FNL	1198 FEL	GAS	PR
		FSL/FNL	FEL/FWL	-	_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI	L	
	26	FSL/FNL	FEL/FW	L	Received  KANSAS CORPORATION COMMISSION  ROUGH
water state of the		FSL/FNL	FEL/FW	L	1011 110 7010
		FSL/FNL	FEL/FW	L	CONSERVATION DIVISION WICHITA, KS
		FSL/FNI	FEL/FW	L	
(F-) (F-100-000-00-1-1-1-1-1-1-1-1-1-1-1-1-1-1		FSL/FNI	FEL/FW	/L	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22446	Well Location:
PERATOR: License # 32446	Sec12Twp33S. R40
ame: Merit Energy Company, LLC	County: Morton
ddress 1: 13727 Noel Rd., Suite 1200	Lease Name: CAMPBELL B Well #: 1H
ddress 2:	
ty: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ontact Person: Arlene Valliquette	
hone: (972) 628 - 1558Fax: ()	
mail Address: Arlene.Valliquette@meritenergy.com	ed Commiss.
Recht	2016
hone: (972) 628 - 1558Fax: () mail Address: Arlene. Valliquette@meritenergy.com  Recent  Curface Owner Information: WINGAS CORPORT	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
lame: USFS	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 740 Simms St.	sheet listing all of the information to the left for each surface of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Lakewood State:CO Zip: 80225 +	
f this form is being submitted with a Form C-1 (Intent) or CB-1	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en	4 (O. Hardia Bratagian Barahala Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease rotare preliminary non-binding estimates. The locations may be en Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease rotare preliminary non-binding estimates. The locations may be ensembled by the second of the following:  X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number.  I have not provided this information to the surface owner.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this laddress of the surface owner by filling out the top section of this form and
f this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease rotate preliminary non-binding estimates. The locations may be ensured to select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable of the same than account on the surface of the \$30.00 handling fee, payable of the same than account on the surface of the \$30.00 handling fee.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this I address of the surface owner by filling out the top section of this form and the tothe KCC, which is enclosed with this form.
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