Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted.	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells_1**	KS Dept of Revenue Lease No.: 217208
Gas Gathering System:	Lease Name: COSGROVE A
Saltwater Disposal Well - Permit No.:	Sec. 22 Twp. 33 R. 34 Ex. W
Spot Location:feet from N / S Line	
feet from	Legal Description of Lease: T 33S R 34W Sec 22 All 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Seward
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	injection Zene(e).
Surface Pit Permit No.:	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Received KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 8 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 CONSERVATION DIVISION
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 WICHITA, KS
Title: Regulatory Manager	Signature:
Tide	7/
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/27/16
Title: N. Division Regulatory Manager	Signature: arline vallequette
Title: 18. Division Regulatory Wallager	Signature.
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: Recommended action:	permitted by No
Dete	Date:
Date: Authorized Signature	Authorized Signatures 2011
DISTRICT EPR 1/20/17 PR	RODUCTION 1 23 17 uic
Mail to: Past OperatorNew Operator	District

Side Two

Must Be Filed For All Wells

Lease Name: COSGROVE A		* Location: 22,33S,34W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4H	1517520463-00-01	666 FSL	1987 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
THE OWN THE PROPERTY OF THE PR		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
undo an union se a promise an action tilled		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K	Received ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISIONWICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC Address 1: 13727 Noel Rd., Suite 1200	County: Seward
Address 2:	AII
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Arlene Valliquette	the lease below:
Phone: (972) 628 - 1558Fax: ()	Received KANSAS CORPORATION COMMISSION
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: Beachner Southwest Farming Company	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P.O. Box 128	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	the second of the county tracquirer
Address 2	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe MCC) with a plot showing the predicted locations of lease made.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the VCC with a plat abowing the predicted locations of lease roads	tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factors will be required to send this information to the surface owner(s).	tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
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