### 110116\_Coulter\_B\_1.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016  KS Dept of Revenue Lease No.: 208554  Lease Name: COULTER B  Sec. 8 Twp. 35 R. 38 Ex. W			
X Gas Lease: No. of Gas Wells_1 **				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease: T 35S R 38W Sec 8 NW 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stevens			
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE			
Field Name: PANOMA	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
	feet from N / S Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	ranning ranning			
	feet from ☐ E / ☐ W Line of Section ✔️ ☐ Haul-Off ☐ Workover ☐ Drilling			
Type of Pit: Emergency Burn Settling	Pagaived			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 <b>NOV 0 8 2016</b>			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION			
Title: Regulatory Manager	Signature: WICHITA, KS			
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC			
Dallas, Texas 75240	Date: 10/28/16			
Title: N. Division Regulatory Manager	Signature: William Villquette			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and does not servely any ownerspe.e.e.				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
2/0/17	RODUCTIONFEB 1 0 2017			
DISTRICTEPRPI  Mail to: Past OperatorNew Operator	Nobootion			

#### Must Be Filed For All Wells

* Lease Name: COULTER B			* Location:* 8,35S,38W			
Well No. API No. (YR DRLD/PRE '67)		Footage from (i.e. FSL = Feet fr	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned	
		1237 FNL	1202 EWL	Dist GPS 3-2	3-09	
1	1518920643	1201 FNL	1234 FWL	GAS	PR	
		FSL/FNL	FEL/FWL		Park to	
	• • • • • • • • • • • • • • • • • • • •	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		NOV 0 8 2016	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISIONWICHITA, KS	
		FSL/FNL	FEL/FWL			
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			FEL/FWL			
***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
22446				
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC	Stayens			
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens  Lease Name: COULTER B Well #: 1			
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
City: Dallas State: TX Zip: 75240 +				
Contact Person: Arlene Valliquette	the lease below.			
Phone: (972) 628 - 1558Fax: ()				
Email Address: Arlene.Valliquette@meritenergy.com				
Surface Owner Information:  Name: Timothy J. Coulter  Address 1: P.O. Box 939  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records o在接身可能的 treasurer.			
City: Hugoton State:KS Zip: 67951 +				
	NOV 0 8 2016			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations.	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to				
Date: 10/28/16 Signature of Operator or Agent: Allers	Title Orth Division Regulatory Manager			