110116_Cox_1_30.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submi	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016 KS Dept of Revenue Lease No.: 200798			
X Gas Lease: No. of Gas Wells_1 **				
Gas Gathering System:	Lease Name: COX			
Saltwater Disposal Well - Permit No.:	Sec. 30 Twp. 33 R. 39 Ex.W			
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 33S R 39W Sec 30 W2 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Morton Production Zone(s): CHASE Injection Zone(s):			
Number of Injection Wells**				
Field Name: KANSAS HUGOTON				
** Side Two Must Be Completed.	Injection 25 no(6).			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off			
Past Operator's License No. 33136 ✓	Contact Person: Nathan S. Bennett			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
Title: Regulatory Manager	Signature:			
New Operator's License No. 32446 √	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 Received KANSAS CORPORATION COMMISS			
	Oil / Gas Purchaser: Merit Energy Company, LLC NOV 0 8 2016			
13727 Noel Rd., Suite 1200	Oll / Gas / drollager.			
Dallas, Texas 75240	Date: 10/37/16 CONSERVATION DIVISION WICHITA, KS			
Title: N. Division Regulatory Manager	Signature: <u>Arlene Vallaguette</u>			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and does not convey any emission				
is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Data	Date:			
Date: Authorized Signature	Authorized Signature			
DISTRICT EPR 1/26/17	PRODUCTION 127 17 UICJAN 27 ZUTT			
Mail to: Past OperatorNew Operat	torDistrict			

Side Two

Must Be Filed For All Wells

				22C 20W	
Lease Name:	COX		* Location:30	,33S,39W	
Well No. API No. (YR DRLD/PRE 67)		Footage from (i.e. FSL = Feet from	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned
1-30	1512900219	2520 FNL	2491 FWL	GAS	PR
4		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4 <u></u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	_	FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec. 30 Twp. 33 S. R. 39 East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: COX Well #: 1-30		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()	sich .		
Phone: (972) 628 - 1558Fax: () Email Address: Arlene. Valliquette@meritenergy.com Recording Commerce Conference Conference Commerce Conference Confere	16		
Surface Owner Information: Name: Candace Hansen Address 1: 4812 S Coolidge St. Consequently Cons	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ok batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 10/28/16 Signature of Operator or Agent: Aulum	North Division Regulatory Manager Title:		