## 110116\_Crawford\_2\_32.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance with MUST be submitted	
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200799 VKR
X Gas Lease: No. of Gas Wells_1 **	CRAWFORD
Gas Gathering System:	Lease Name: CRAWFORD
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 33S R 37W Sec 32 SE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	Change
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
(API No. IT Drill Pit, WO of Haul)	leet nom
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Contact Person: Nathan S. Bennett  Received  KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016
P.O. Box 1330, Houston, Texas 77251	Date: 10/2//2016
Title: Regulatory Manager	Signature: CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Ivrailage:	
22446	Contact Person: Arlene Valliquette
New Operator's License No. 32446	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/00/16
with the same of t	Date: 10/28/16 Signature: Ouline Vallywette
Dallas, Texas 75240	Signature: Willie Vally with
Title: N. Division Regulatory Manager	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
noted, approved and duly recorded in the records of the Kansas Corporation	s above injection well(s) or pit permit.
noted, approved and duly recorded in the records of any ownership interest in the Commission records only and does not convey any ownership interest in the	s above injection travely
	is acknowledged as
is acknowledged as	the share named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:
Permit No.: Roosimilaria	
	Date: Authorized Signature
Date: Authorized Signature /	EED 0.7 2017EEB 0.7 2017
EPR 2/4/	PRODUCTION
DISTRICTNew Opera	torbistrict

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	CRAWFORD		* Location:	32,33S,37W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Wo (Oil/Gas/INJ/\	ell NSW)	Well Status (PROD/TA'D/Abandoned
2-32	1518910063	1350 FSL	1324 FEL	GAS		PR
		FSL/FNL	FEL/F	WL		
		FSL/FNL	FEL/F	WL		
	<u> </u>	FSL/FNL	FEL/F	WL		
		FSL/FNL	FEL/F	:WL		
7 (Company of the Company of the Com		FSL/FNL	FEL/F	WL		
		FSL/FNL	FEL/F			
		FSL/FNL	FEL/F		Receive	ed
		FSL/FNL	FEL/F	-WL KAN	SAS CORPORATIO	
		FSL/FNL	FEL/I	FWL	CONSERVATION	DIVISION
	,	FSL/FNL	FEL/	FWL	WICHITA.	KS
		FSL/FNL	FEL/	FWL		
		FSL/FNL	FEL/	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL			
		FSL/FNI	FEL	/FWL		
		FSL/FN	LFEI	_/FWL		
### 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		FSL/FN	LFEL			
		FSL/FN	NLFE	L/FWL		
Television (Television (Television (Television (Television (Television (Television (Television (Television (Te		FSL/FN	NLFE	EL/FWL		
		FSL/FN	NLFE	EL/FWL		
		FSL/FN	NLFE	L/FWL		
		FSL/FI	NLFE	EL/FWL		
		FSL/F	NLFE	EL/FWL	*	programme and the control to the con

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DEBATOR: License # 32446	Well Location:
PERATOR. LICOTION	Vveil Location.  Sec. 32 Twp. 33 S. R. 37 East X West
ame: Merit Energy Company, LLC ddress 1: 13727 Noel Rd., Suite 1200	
ddress 1: 13727 Noel Rd., Suite 1200	Lease Name: CRAWFORD Well #: 2-32
ddress 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ddress 2: ity: _Dallas State:TXZip:75240+	the lease below:
ontact Person: Arlene Valliquette	KANSAS CORPORATION COMMISSION
hone: (972) 628 - 1558Fax: ()	NOV 0 8 2016
mail Address: Arlene.Valliquette@meritenergy.com	CONSERVATION DIVISION
	WICHITA, KS
Surface Owner Information:	tible surface owners, attach an additional
lame: Pelajo Properties	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface sheet listing all of the information to the records of the register of deeds for the
20 Pine Grove Ct.	owner information can be found in the records of the sounty treasurer
Address 2	
harithad with a Form C-1 (Intent) or CB-1	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-7 the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be er Select one of the following:	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-7 the KCC with a plat showing the predicted locations of lease rotare preliminary non-binding estimates. The locations may be ensured the following:  X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numbers.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease rotare preliminary non-binding estimates. The locations may be ensured to the following:  X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the stask, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this inter, fax, and email address.  I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this diaddress of the surface owner by filling out the top section of this form and alle to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease rotare preliminary non-binding estimates. The locations may be ensured to the following:    I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numbers	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this interest, and email address.  I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this diaddress of the surface owner by filling out the top section of this form and lie to the KCC, which is enclosed with this form.  I handling fee with this form. If the fee is not received with this form, the KSONA-1
the KCC with a plat snowing the predicted rodations may be en are preliminary non-binding estimates. The locations may be en Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the stask, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable of the second option, submit payment of the \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or form and the second option is submit payment of the second option.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ter, fax, and email address.  Iner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this diaddress of the surface owner by filling out the top section of this form and lie to the KCC, which is enclosed with this form.  In the fee is not received with this form, the KSONA-1 Form CP-1 will be returned.