KANSAS CORPORATION COMMISSION 110116_Crump_1_11.pdf
OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 200800 /k
Gas Gathering System:	Lease Name: CRUMP
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 32S R 38W Sec 11 NE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION
Title: Regulatory Manager	WICHTA, NO
Title: Negariatory Manager	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/2-8/16
Title: N. Division Regulatory Manager	Signature: allens Vallquette
	oignature.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
, recommended action.	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 2/4/17 PR	RODUCTIONFEB 0 7 2017 UIC FEB 0 7 2017
Mail to: Past OperatorNew Operator_	

Must Be Filed For All Wells

* Lease Name	crump		* Location:1	1,32S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fi	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-11	1518900274 -	1336 FNL	490 FEL /	GAS	PR
NEEDS COMPANY OF THE PARTY OF T		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Y
	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	MA III
Name: Merit Energy Company, LLC	Well Location:
Address 1: 13727 Noel Rd., Suite 1200	
Address 2:	Lease Name: CRUMP Well #: 1-11
Contact Person: Arlene Valliquette	" " " " g a r o m r r r o r manipie wens on a rease, emer the regardescription o
Phone: (972) 628 - 1558Fax: ()	Received
Email Address: Arlene.Valliquette@meritenergy.com	KANSAS CORPORATION COMMISSION
	NOV 0 8 2016
Surface Owner Information: Name: Jim Hittle	CONSERVATION DIVISION WICHITA, KS
Address 1: HC I Box 4A	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
f this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
he KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and
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if this form is being submitted with a Form C-1 (Intent) or CB-1 ne KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be enterelect one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
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