Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Oil Lease: No. of Oil Wells Gas Classe: No. of Gas Wells 1 Gas Gathering System: Saltwater Disposal Well - Permit No: Spot Location: Feet from N / S Line Feet from E / W Line Enhanced Recovery Project Permit No: Entire Project Yes No Number of Injection Wells Field Name: KANSAS ITUGOTON **Side Two Must Be Completed.* Surface Pit Permit No: (APT No. of DMI PE. WO or Haus) Feet from Setting Haul-Off Wicknews	Form KSONA-1, Certification of Compliance w MUST be submit	ted with this form
Sas Lasses No. of Cas Wells 1	neck Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Gas Gathering System: Saltwater Disposal Well - Permit No. Seet from N / S Line Seet from E / W Line	Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 200801 KR
Saltwater Disposal Well - Permit No.: Seet from N / S Line feet from E / W Line		
Spot Location:		Lease Name: 26 Tun 32 R 38 E X W
Enhanced Recovery Project Permit No: Entire Project: Yes No Number of Injection Wells Field Name KANSAS HUGOTON **Side Two Must Be Completed.** Surface Pit Permit No: (API No. it Dmi Pit. WO or Haw) Type of Pit: Emergency Burn Settling Hawl-Off Workover WASABARRAGANIO COMMISSION Past Operator's Name & Address Anadarko E&P Onshore LLC Po Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's Name & Address. Merit Energy Company, LLC Dalte: 10727/2016 Signature: Washing Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No: Recommended action: Posts: Annoused Signature Authorized by No: Permit No: Recommended action: Countact Person: Annoused Signature Contact Person: Annoused Signature Authorized by No: Phone (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 10/2 8/1/6 Signature: Authorized on surface pit permit. In acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No: Recommended action: Date: Authorized by No: Permit No: Recommended action: Authorized by No: Permit No: Authorized Signature Authorized Signature Authorized Signature Authorized Signature		Sec Sec IWP IN IN.
Entire Project	feet from E / W Line	Legal Description of Lease: 1 325 K 38 W 366 26 TXD 6 TY 7 TX
Number of Injection Wells Number of Injection Zone(s): CILASE Injectio		Stevens
Surface Pit Permit No:: APP No. if Drill Pit. WO or Haul) feet from feet from N / S Line of Section		
Surface Pit Permit No:: GAP No. if Drill Pit. WO or Hauth Get from N / S Line of Section		
Surface Pit Permit No.: (AP) No. if Drill PIL, WO or Haul) feet from E / W Line of Section Received KNESSTOWNERSTOWN CONNESSON Received KNESSTOWN CONNESSON Received K	Field Name: KANSAS HUGOTON	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover KANSASSOMPRATATION COMMISSION Past Operator's License No. 33136 Contact Person: Nathan S. Bennett NOV 0 8 2016 Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 CONSERVATION DIVISION Phone: (832) 636 - 3283 CONSERVATION DIVISION Phone: (832) 636 - 3283 CONSERVATION DIVISION WORTHIA, KS Date: 10/27/2016 Signature: 10/27/2016 Signature: 10/27/2016 Signature: 10/27/2016 Signature: 10/27/2016 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 10/28/1/6 Date: 10/28/1/6 Signature: 10/28/1/6 Signature: 10/28/1/6 Date: 10/28/1/6 Signature: 10/28/1/6 Date: 10/28/1/6 Signature: 10/28/1/6 Date: 10/28/1/6 Signature: 10/28/1/6 Date: 10/28/1/6 Date: 10/28/1/6 Date: 10/28/1/6 Signature: 10/28/1/6 Date: 10/28/1/6 Date: 10/28/1/6 Date: 10/28/1/6 Signature: 10/28/1/6 Date: 10/28/1/6 Signature: 10/28/1/6 Date: 10/28/1/6 Signature: 10/28/1/6 Date: 10/28/1/6 Signature: 10/28/1/6 Date: 10/28/1/6 Date: 10/28/1/6 Date: 10/28/1/6 Signature: 10	** Side Two Must Be Completed.	
Type of Pit: Emergency Burn Settling Haul-Off Workover KANSASDORAPGRATION COMMISSION Past Operator's License No. 33136 Contact Person: Nathan S. Bennett NOV 0 8 2016 Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 CONSERVATION DIVISION Phone: (832) 636 - 3283 CONSERVATION DIVISION WICHTIR, KS Date: 10/27/2016 Signature: ### ### ### ### ### ### ### ### ### #		feet from N / S Line of Section
Past Operator's License No. 33136 Past Operator's License No. 33136 Past Operator's Name & Address: Anadarko E&P Onshore LLC P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's Name & Address: Merit Energy Company, LLC New Operator's Name & Address: Merit Energy Company, LLC Date: 10/27/2016 Signature: ### Contact Person: Arlene Valliquette Phone: (972) 628 - 1558 Oil / Gas Purchaser. Merit Energy Company, LLC Date: 10/2 8/1/6 Signature: ### Last Date: 10/2 8/1/6 Signature: ### Last Oil / Gas Purchaser. Merit Energy Company, LLC Date: 10/2 8/1/6 Signature: ### Last Oil / Gas Purchaser. Merit Energy Company, LLC Date: 10/2 8/1/6 Signature: ### Last Oil / Gas Purchaser. Merit Energy Company, LLC Date: 10/2 8/1/6 Signature: ### Last Oil / Gas Purchaser. Merit Energy Company, LLC Date: 10/2 8/1/6 Signature: ### Last Oil / Gas Purchaser. Merit Energy Company, LLC Date: 10/2 8/1/6 Signature: ### Last Oil / Gas Purchaser. Merit Energy Company, LLC Date: 10/2 8/1/6 Signature: ### Last Oil / Gas Purchaser. Merit Energy Company, LLC Date: 10/2 8/1/6 Signature: ### Last Authorized by No.:	Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Past Operator's License No. 33136 Past Operator's Name & Address: Anadarko E&P Onshore LLC P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's Name & Address: Merit Energy Company, LLC Dallas, Texas 75240 Dallas, Texas 75240 Dil / Gas Purchaser: Merit Energy Company, LLC Dallas, Texas 75240 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Cattling	Received 2R
Past Operator's License No. 33136 Past Operator's Name & Address: Anadarko E&P Onshore LLC P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Data: 10/27/2016 Signature: Arlene Valliquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 10/2 8 60 Date: 10	Type of Pit: Emergency Burn Settling	11011
Past Operator's Name & Address: Anadarko E&P Onshore LLC Plo. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. New Operator's Name & Address: Merit Energy Company, LLC New Operator's Name & Address: Merit Energy Company, LLC Date: 10/27/2016 Signature: Arlene Valliquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 10/28 / 6 Date: 10/28 / 6 Date: 10/27/2016 Signature: Werit Energy Company, LLC Date: 10/28 / 6 Date: 10/27/2016 Signature: Werit Energy Company, LLC Date: 10/28 / 6 Date: 10/28 / 6 Date: 10/27/2016 Signature: Werit Energy Company, LLC Date: 10/28 / 6 Date: 10/27/2016 Signature: Werit Energy Company, LLC Date: 10/28 / 6 Date: 10/27/2016 Signature: Werit Energy Company, LLC Date: 10/28 / 6 Date: 10/27/2016 Signature: Werit Energy Company, LLC Date: 10/28 / 6 Date: 10/27/2016 Signature: Werit Energy Company, LLC Date: 10/28 / 6 Date: 10/27/2016 Signature: Werit Energy Company, LLC Date: 10/27/2016 Signature: 10/27/2016 Date: 10/27/2016 Signature: Werit Energy Company, LLC Date: 10/27/2016 Signature: 10/27/2016 Date: 10/27/2016 Signature: 10/27/2016 Date: 10	Past Operator's License No. 33136	Contact Person:
P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC New Operator's Name & Address: Merit Energy Company, LLC Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has be noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Signature: Merit Energy Company, LLC	Post Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 WICHITA, KS
Title: Regulatory Manager New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC New Operator's Name & Address: Merit Energy Company, LLC Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		Date: 10/27/2016
New Operator's License No. 32446		ALSK SH
New Operator's Name & Address: Merit Energy Company, LLC	Title: Regulatory Manager	7
New Operator's Name & Address: Merit Energy Company, LLC	22446	Contact Person: Arlene Valliquette
New Operator's Name & Address. 13727 Noel Rd., Suite 1200 Date:	New Operator's License No. 32440	
Date:	New Operator's Name & Address: Merit Energy Company, EEC	Merit Energy Company, LLC
Title: N. Division Regulatory Manager N. Division Regulatory Manager Signature:	13727 Noel Rd., Suite 1200	Oil / Gas Purchaser.
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has be noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Dallas, Texas 75240	Date: 10/20/10
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has be noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation records only and does not convey any ownership interest in the above injection well(s) or pit permit.		Signature: Mulli valuation
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgeness acknowledged as		has been
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgeness acknowledged as	Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #nus soon
is acknowledged asis acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	approved and duly recorded in the records of the Kansas Corporati	ion Commission. This acknowledgment of transfer
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	Commission records only and does not convey any ownership interest in t	the above injection well(s) or pit permit.
Permit No.: Recommended action: permitted by No.: Date: Authorized Signature		asis acknowledged as
Permit No.:	end may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:		and the state of t
Authorized Signature	Permit No.:, Recommended action:	
Authorized Signature		Date:
Authorized Signature	Date: Authorized Signature	Authorized Signature
DISTRICTEPR_ 2/4/17 PRODUCTIONFEB 0 7 2017 UPCEB 0 7 2011 DistrictDistrict		PRODUCTION

Must Be Filed For All Wells

Lease Name:	CURRIN		* Location:*	32S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-26	1518900291	1351 FNL	1331 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS	Received CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	<u> </u>	IOV 0 8 2016
		FSL/FNL	FEL/FWL	CON	ISERVATION DIVISION WIC HITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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2000		FOL/FNI			
patricular transcription of the second					
3141		FOLUENIE		L	
				L	
	Million Millio	F5L/FN	L		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

, 32446	Well Location:
PERATOR: License # 32446 ame: Merit Energy Company, LLC	
ame: Ment Energy Company, EEC	Ct.
ddress 1: 13727 Noel Rd., Suite 1200	
ity Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ontact Person: Arlene Valliquette hone: (972) 628 - 1558Fax: () mail Address: Arlene.Valliquette@meritenergy.com	Received KANSAS CORPORATION COMMISSION
mail Address.	NOV 0 8 2016
Name: Everett W. Moon Frances M. Kirk-Gray Rev Tr Address 1: P.O. Box 202590	When filing a Form T-1 involving multiple surface white surface owner. Surface owner information can be found in the records of the county, and in the real estate property tax records of the county treasurer:
111 2.	Journey, eve
State:COZip:80220+ If this form is being submitted with a Form C-1 (Intent) or CB-1 ((Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of rease road are preliminary non-binding estimates. The locations may be ente Select one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente Select one of the following: X Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wing CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enter Select one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this, fax, and email address. In (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this paddress of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be enterested of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface at that I am being charged a \$30.00 handling fee, payable to	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The form the plat is a Form C-1 or Form CB-1, the plat is information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. The face with this form. If the fee is not received with this form, the KSONA-1 and the face with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) for CB-1 (Intent) and the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	(Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. In (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 arm CP-1 will be returned.