110116_Dale_1A.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance of MUST be submit	tted with this form.
Check Applicable Boxes:	Effective Date of Transfer:NOVEMBER 1, 2016
Oil Lease: No. of Oil Wells** Sas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:KR
Gas Lease. No. of Gas vons	
Gas Gathering System:	Lease Name: DALE 1A
Saltwater Disposal Well - Permit No.:	<u>NE</u> Sec. <u>17</u> Twp. <u>22S</u> R. <u>37</u>
Spot Location: feet from N / S Line	Legal Description of Lease: 2540 FNL & 1320 FEL
feet from E / W Line	"See Attachment 1"
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: KEARNY
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(3).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling KCC WICHITA
Type of Pit: Emergency Burn Settling	11au-011 11ontete: 2 0 2010
Past Operator's License No	Contact Person: Nancy FitzSimon NOV 2 8 2016
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700 RECEIVED
Past Operator's Name & Address:	Date:
P.O. Box 17968, San Antonio, Texas 78217	Date:
Title: Vice-President	Signature: Manay a fits Shower
	Contact Person: KIM BRAND, SR. REGULATORY SPECIALIST
New Operator's License No.	
New Operator's Name & Address: SCOUT ENERGY MANAGEMENT LLC	Phone: (972) 865-7597
4901 LBJ FREEWAY, STE. 300, DALLAS, TEXAS 75244	Oil / Gas Purchaser: "See Attach ment 1"
	Date: OCTOBER 31, 2016
JON PIOT /Sr. Regulatory Specialist	Date: Roca u d
Title: MANAGING DIRECTOR /Sr. Regulatory Specialist	Signature:
	has been
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	ne above injection well(s) or pit permit.
	is acknowledged as
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	-
Date:	Date: Authorized Signature
Authorized Signature	FEB 1 3 2017
DISTRICT EPR _2/10/17	PRODUCTION UICER 13 7011
	erator District

Well: Dale 1A

County: Kearny

API: 15-093-20451

Legal Description of Lease: all Sec 17-22S-37W

Oil/Gas Purchaser: DCP Midstream, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Dale, Marjorie J., Et Vir, Et Al	Yucca Petroleum Co.	3/1/1976	12/8/1976	52	145	T-22-S, R-37-W SECTION 17: NE/4 AS TO RIGHTS FROM THE SURFACE TO A DEPTH OF 3,200' KEARNY COUNTY, KANSAS
Anderson, Esther, Et Vir	Yucca Petroleum Co.	3/16/1976	12/1/1976	52	221	T-22-S, R-37-W SECTION 17: NW/4 AS TO RIGHTS FROM THE SURFACE TO A DEPTH OF 3,200' KEARNY COUNTY, KANSAS
Sonderegger, Donald L., Et Ux	Yucca Petroleum Co.	5/7/1976	12/1/1976	52	401	T-22-S, R-37-W SECTION 17: NW/4 AS TO RIGHTS FROM THE SURFACE TO A DEPTH OF 3,200' KEARNY COUNTY, KANSAS.
Sonderegger, Glen W., Et Ux	Yucca Petroleum Co.	3/16/1976	12/1/1976	52	207	T-22-S, R-37-W SECTION 17: NW/4, AS TO RIGHTS FROM THE SURFACE TO A DEPTH OF 3,200' KEARNY COUNTY, KANSAS
Miller, Frank J.	Yucca Petroleum Co.	7/10/1974	8/26/1974	47	549	T-22-S, R-37-W SECTION 17: S/2, AS TO RIGHTS FROM THE SURFACE TO A DEPTH OF 3,200' KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KCC WICHITA NOV 2 8 2016 RECEIVED

Side Two

Must Be Filed For All Wells

	_{No.:} 208765 DALE 1A		* Location:S	SEC. 17 T22S R37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	ection Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
Α	15-093-20451-00-00	2540 Circle FSL/FNL	1320 Circle	GAS	PRODUCING ~
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	551 /51A/I		
				L	
		FSL/FNL			
			FEL/FWI	KC	C WICHITA
			FEL/FW	N	OV 2 8 2016
				L	RECEIVED
				L	
				/L	
		FSL/FNL	FEL/FW	/L	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

5240	Well Leastion:
PERATOR: License # 5249	
OSBORN HEIRS COMPANY, LTD.	KEVDNA
Idress 1: P.O. BOX 17968	County:1A
dress 2:	Lease Name.
y: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ontact Person: MARI CASTORENO	- WITA
none: (210) 826-0700 Fax: (210) 826-7559	the lease below: NICHITA NIC
mail Address: maric@osbornheirs.com	3 8 5016
**	ON LO SED
N .	RECEIVED
urface Owner Information: STEVEN JOHNSON, ET AL	When filing a Form T-1 involving multiple surface owners, attach an addition
A40 DAI DOA CID	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 1:110 BALBOA CIR.	 owner information can be found in the records of the register of decade is: a county, and in the real estate property tax records of the county treasurer.
ddress 2: ity:OAK RIDGE State: _TN _ zip: _37830+	
OAK RIDGE State. IN Zin. 37630 +	
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners an
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well is	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the place on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted on the Form C-1 plat, Form CB-1, Form T-1, or Form I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Content) he KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entended to the following: I certify that, pursuant to the Kansas Surface Owner No.	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the place on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted on the Form C-1 plat, Form CB-1, Form T-1, or Form I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterescence of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface owner (ask, I acknowledge that I am being charged a \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or Form II have not the statements made herein are true and continued the statement are t	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (S). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSON and CP-1 will be returned.