## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: NOVEMBER 1, 2016 Oil Lease: No. of Oil Wells Effective Date of Transfer: KS Dept of Revenue Lease No.: \_208767 -Gas Lease: No. of Gas Wells \_ 1 Gas Gathering System: Lease Name: DAVID 2A Saltwater Disposal Well - Permit No.: \_\_\_ - SE Sec. 17 Twp. 21S R. 37 ☐ E ✓ W feet from N / Legal Description of Lease: 1320 FSL & 1320 FEL feet from | E / | W Line Enhanced Recovery Project Permit No.: \_ County: KEARNY Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): COUNCIL GROVE Field Name: PANOMA Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section KCC WICHITA Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 5249 Nancy FitzSimon NOV 28 2016 Past Operator's License No. Contact Person: Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD Phone: (210) 826-0700 RECEIVED October 31, 2016 P.O. Box 17968, San Antonio, Texas 78217 Vice-President Signature: New Operator's License No. <u>34832</u> ✓ Contact Person: KIM BRAND, SR. REGULATORY SPECIALIST New Operator's Name & Address: SCOUT ENERGY MANAGMENT LLC Phone: (972) 865-7597 4901 LBJ FREEWAY, STE, 300, DALLAS, TEXAS 75244 Oil / Gas Purchaser JON PIOT Title: MANAGING DIRECTOR /Sr. Regulatory Specialist Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_ . Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized Signature **PRODUCTION** DISTRICT Mail to: Past Operator\_ **New Operator** District

Well: David 2A

County: Kearny

**API:** 15-093-20581

**Legal Description of Unit**: all Sec 17-21S-37W

Oil/Gas Purchaser: DCP Midstream, LP

### Leases Included\*:

LESSOR	LESSEE	DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION	
GOERING, DAVID	BEYMER, J.E.	1/28/1975	1/28/1975	49	149	T-21S, R-37W SEC. 7: LOTS 3 & 4; E/2 SW/4 SEC. 8: NE/4 SEC. 9: SW/4 SEC. 17: SE/4 SEC. 19: LOTS 1 & 2; E/2 NW/4; NE/4 SEC. 20: W/2; SE/4	
GOLAING, DAVID						SEC. 28: SE/4 SEC. 29: W/2 SE/4 SEC. 33: NE/4 T-21S, R-38W SEC. 11: SE/4 SEC. 12: SW/4 SEC. 13: NW/4 KEARNY COUNTY, KANSAS	
HARSHBARGER, WILMA P.	BEYMER, J.E.	7/15/1975	7/15/1975	49	751	T-21-S, R-37-W SECTION 17: NW/4 SECTION 21: SE/4 KEARNY COUNTY, KANSAS	
Lehmbeck, Oneta Swaim, Et Al	BEYMER, J.E.	8/26/1975	8/26/1975	50	173	T-21-S, R-37-W SEC. 17: SW/4 KEARNY COUNTY, KANSAS	- CAUCH
Kleeman, Darrell M., Trustee	Cimmarron Exploration Company	2/16/1976	2/16/1976	52	81	T-21-S, R-37-W SECTION 17: NE/4 KEARNY COUNTY, KANSAS	CC WICH

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

RECEIVED

#### Side Two

#### Must Be Filed For All Wells

* Lease Name: DAVID 2A		* Location: SEC. 17 T21S R37W					
Well No. API No. (YR DRLD/PRE '67)		Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
2A	15-093-20581-00-00	1320 Circle	1320 Circle FEDFWL	GAS	PRODUCING ~		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		<u>- 1</u>		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		<u> </u>		
		FSL/FNL	FEL/FWL		3		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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			FEL/FWL				
					2		
			FEL/FWL		KCC WICHITA		
					TECEN/ED		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #5249	Well Location:			
Name: OSBORN HEIRS COMPANY, LTD.				
Address 1: P.O. BOX 17968	County: KEARNY			
Address 2:	Lease Name: DAVID Well #: 2A			
City: SAN ANTONIO State: TX Zip: 78217 + 0968				
Contact Person: MARI CASTORENO	C the lease below:			
City:	10V 28 2016			
Email Address: maric@osbornheirs.com	101 20 20			
Linui / ddi ddd	RECEIVED			
Address 1:2017 COMANCHE RD.  Address 2:  City:GALVA State: _KS Zip: _67443+	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for th county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
▼ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be let CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a content of the certification.	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this give, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
	a. Afshuiri Title: VICE-PRESIDENT			
Date: 10/31/16 Signature of Operator or Agent: ////	Title: VICE-PRESIDENT			

