KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 200995 Lease Name: DAVIS			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Linefeet from E / W Line	Sec. 3 Twp. 33 R. 41 E X W Legal Description of Lease: T 33S R 41W Sec 3 SE 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.: Entire Project: Yes No	Morton			
Number of Injection Wells**	County: Morton Production Zone(s): CHASE			
Field Name: KANSAS HUGOTON	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off. Workover Drilling			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
	MICK!			
Title: Regulatory Manager	Signature:			
	Contact Person: Arlene Valliquette Received KANSAS CORPORATION COMMISSION NOV. 2.2			
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC WICHITA, KS			
Dallas, Texas 75240	Date: 10/27/16			
	Signature: Orlene Vallquitte			
Title: N. Division Regulatory Manager	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
경기에게 마이지 어린 사람이 되는 이번에게 이 시간 사람이 있다면 하는데 이번 그 모든데 되었다면 하는데 되었다.	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICTEPR	PRODUCTION JAN 3 U 2017 ulbAN 3 U 2017			
Mail to: Past OperatorNew Operator	orDistrict			

Side Two

Must Be Filed For All Wells

* Lease Name: DAVIS			* Location: 3,33S,41W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-3		1338 FSL	1255 FEL	GAS	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		Po-	
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	_	FSL/FNL	FEL/FWL		NOV 08 2016 CONSERVATION DIVISION WICHITA, KS	
station at minimum and the state of the stat		FSL/FNL	FEL/FWL		WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
OPERATOR: License # 32446 Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: DAVISWell #:1-3		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com			
Received			
KANSAS CORPORATION COMMISS Surface Owner Information:	SION		
Name: Davis Family trust NOV 0 8 2016	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P.O. Box 487 CONSERVATION DIVISION	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Richfield State: KS Zip: 67953 +			
olde.No			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be local CP-1 that I am filing in connection with this form; 2) if the form being form; and 3) my operator name, address, phone number, fax, and	contents, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface lated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ling filed is a Form C-1 or Form CB-1, the plat(s) required by this email address.		
KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC of the second option, submit payment of the \$30.00 handling fee	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and C, which is enclosed with this form.		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 w	vill be returned.		
I hereby certify that the statements made herein are true and correct to the			
Date: 10/28/16 Signature of Operator or Agent: Allene	Vallquette North Division Regulatory Manager Title:		