110116_Davis_D_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form I-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	led with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016 KS Dept of Revenue Lease No.: 208558 / LR Lease Name: DAVIS D		
X Gas Lease: No. of Gas Wells 1 **			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	Sec14 Twp33 R38		
feet from E / W Line	Legal Description of Lease: T 33S R 38W Sec 14 NW 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens Production Zone(s): COUNCIL GROVE Injection Zone(s):		
Number of Injection Wells**			
Field Name: PANOMA			
** Side Two Must Be Completed.	injection 2016(5).		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 14.4		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	- (832) 636 - 3283		
P.O. Box 1330, Houston, Texas 77251	NOV U 0 2010		
	MICHIEN DIVISION		
Title: Regulatory Manager	Signature: WICHIIA, KS		
New Operator's License No. 32446	Contact Person: Arlene Valliquette		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
Dallas, Texas 75240	Date: 10/28/16		
Title: N. Division Regulatory Manager	Signature: Willesse Vally with		
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 2/7/17 PR	ODUCTION PEB 0 8 2017 UFCEB 0 8 2017		
Mail to: Past OperatorNew Operator	District		

Must Be Filed For All Wells

Lease Name: DAVIS D			* Location: 14,33S,38W			
Well No. API No. (YR DRLD/PRE '67)		Footage from S (i.e. FSL = Feet from	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1	1518920205 🗸	1337 FNL	1327 FWL	GAS	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
The state of the s		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	Rec	ceived RATION COMMISSION	
		FSL/FNL	FEL/FWL		0 8 2016	
		FSL/FNL	FEL/FWL	CONSERVA	TION DIVISION HITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL		_	
Management products agreed to the concept and concept agreement to		FSL/FNL	FEL/FWL			
NA CONCORD I SALVANO		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
ALIAN SANTANIAN SANTANIANY		FSL/FNL	FEL/FWL			
30.70		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
Annal 2022 Committee of the Committee of		FSL/FNL	FEL/FWL		-	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
ODERATOR: License # 32446	Well Location:		
OPERATOR: License # 32446 Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: DAVIS DWell #: _ 1		
City: Dallas	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Arlene Valliquette	the lease below: Received KANSAS CORPORATION COMMISSION		
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com			
Elifali Addicos.	CONSERVATION DIVISION WICHITA, KS		
urface Owner Information: Steven R. & Glenda L. Davis When filing a Form T-1 involving multiple surface owners, attach an add sheet listing all of the information to the left for each surface owner. Steven R. & Glenda L. Davis			
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
Address 2:	-		
the KCC with a plat showing the predicted locations of lease roads, to	chodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
X I certify that, pursuant to the Kansas Surface Owner Notice	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I have been stiffed that the etatements made havein are true and correct	to the best of my knowledge and belief		
I hereby certify that the statements made herein are true and correct	North Division Regulatory Manage Title:		
Date: Signature of Operator or Agent: Week	variative line.		