### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 206310
Gas Gathering System:	Lease Name: DAVISON A
Saltwater Disposal Well - Permit No.:	Sec20Twp33R40E x_W
Spot Location:feet from N / S Line	Legal Description of Lease: T 33S R 40W Sec 20 NW 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature: 1205
Title	
New Operator's License No. 32446	Contact Person: Arlene Valliquette  Phone: (972) 628 - 1558  Arlene Valliquette  KANSAS CORPORATION COMM
	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558  Oil / Gas Purchaser: Merit Energy Company, LLC  Date: 10/37/16  Date: (972) 628 - 1558  NOV 0 8 2016  WICHITA, KS
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Mont Energy Company, See Conservation Division Divisio
Dallas, Texas 75240	Date: Date: 4
Title: N. Division Regulatory Manager	Signature: allegente
Acknowledgment of Transfer: The above request for transfer of injectio	
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in th	ne above injection well(s) or pit permit.
	is acknowledged as
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date: Authorized Signature
	1AN 2 0 2017 IAN 3 0 2017
DISTRICTEPR	
INIGII IO. I dol Operator	

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 206310 \* Lease Name: DAVISON A 20,33S,40W \* Location: Type of Well (Oil/Gas/INJ/WSW) Footage from Section Line Well Status Well No. API No. (PROD/TA'D/Abandoned) (i.e. FSL = Feet from South Line) (YR DRLD/PRE '67) Dist. 1 Insp. 3351 FSL 696 **FWL** PR 1939 **FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL \_FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL Received CORPORATION COMMISSION FSL/FNL FEL/FWL FSL/FNL FEL/FWL CONSERVATION DIVISION WICHITA, KS FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32446	Wall Looption
OPERATOR: License # 32446  Name: Merit Energy Company, LLC	Well Location:Sec20Twp33S. R40
Address 1: 13727 Noel Rd., Suite 1200	County: Morton
Address 2:	Lease Name: DAVISON AWell #:
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Arlene Valliquette	the lease below:
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene.Valliquette@meritenergy.com	
Surface Owner Information:	USSION
Name: USFS NOV 0 8 2016	When filing a Form T-1 involving multiple surface owners, attach an addition
Address 1: 740 Simms St. CONSERVATION DIVISION MICHITA, KS	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar	nk batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathethe KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and onk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathethe KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered of Select one of the following:    X	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathethe KCC with a plat showing the predicted locations of lease roads, tare preliminary non-binding estimates. The locations may be entered of Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of the surface	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this so the surface owner by filling out the top section of this form and
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