KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: NOVEMBER 1, 2016 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: 207757 Gas Gathering System: Lease Name: EARL 1A Saltwater Disposal Well - Permit No.: __ - N2 - N2 - SE Sec. 16 Twp. 22S R. 37 ☐ E ✓ W feet from S Line Legal Description of Lease: 2590 FSL & 1320 FEL feet from E / W Line Stack ment 1 Enhanced Recovery Project Permit No.: _ County: KEARNY Entire Project: Yes No Number of Injection Wells _ Production Zone(s): COUNCIL GROVE Field Name: PANOMA Injection Zone(s): ** Side Two Must Be Completed. S Line of Section Surface Pit Permit No .: . feet from (API No. if Drill Pit, WO or Haul) KH W Line of Section feet from Drilling Burn Settling Haul-Off Workover Type of Pit: Emergency Nancy FitzSimon Past Operator's License No. Contact Person: RECEIVED Phone: (210) 826-0700 OSBORN HEIRS COMPANY, LTD Past Operator's Name & Address: _ October 31, 2016 P.O. Box 17968, San Antonio, Texas 78217 Title: Vice-President Signature: Contact Person: KIM BRAND, SR. REGULATORY SPECIALIST 34832 New Operator's License No. New Operator's Name & Address: SCOUT ENERGY MANAGEMENT LLC Phone: (972) 865-7597 4901 LBJ FREEWAY, STE. 300, DALLAS, TEXAS 75244 Oil / Gas Purchaser: Date: OCTOBER 31. JON PIOT Title: MANAGING DIRECTOR /Sr. Regulatory Specialist Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: _ _____ . Recommended action: Date: Authorized Signature Authorized Signature **PRODUCTION** DISTRICT -**New Operator** District Mail to: Past Operator

Well: Earl 1A

County: Kearny

API: 15-093-20605

Legal Description of Unit: E/2 Sec 09-22S-37W & E/2 Sec 16-22S-37W

Oil/Gas Purchaser: Oneok Field Services Company, LLC

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Southwestern College	BEYMER, J.E.	9/5/1974	9/5/1974	48	175	T-22-S, R-37-W SEC. 9: W/2, SE/4 KEARNY COUNTY, KANSAS
Fry, Earl L., Et Ux	BEYMER, J.E.	7/30/1974	7/30/1974	47	617	T-22-S, R-37-W SEC. 16: E/2 SEC. 21: NE/4 KEARNY COUNTY, KANSAS
Bundy, Orian Waldo, Et Ux	BEYMER, J.E.	9/16/1975	9/16/1975	50	117	T-22-S, R-37-W SEC. 9: NE/4 KEARNY COUNTY, KANSAS
Beeman, John A., Et Ux	Shaw, Joseph R.	8/23/1971	8/23/1971	42	683	T-22-S, R-37-W SEC. 9: NE/4 KEARNY COUNTY, KANSAS
Nunemaker	Shaw, Joseph	8/23/1971	8/23/1971	43	35	T-22-S, R-37-W, SEC. 4: SE/4 SEC. 9: NE/4 KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

NOV 2 8 2016 RECEIVED

Side Two

Must Be Filed For All Wells

* Lease Name:	EARL 1A		* Location:	SEC. 16 T22S R37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1A	15-093-20605-00-00	2590 FSD FNL	1320 FEL FWL	GAS	TA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		2 8 2016
		FSL/FNL	FEL/FWL	DE	CEIVED
				K	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5249	Well Location:				
Name: OSBORN HEIRS COMPANY, LTD.	N/2 N/2 SE Sec. 16 Twp. 22 S. R. 37 East X West				
Address 1: P.O. BOX 17968	County: KEARNY				
Address 2:	Lease Name: EARL Well #: 1A				
City: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: MARI CASTORENO	the lease below:				
Phone: (_210) _ 826-0700	SC Mirrie				
Email Address: maric@osbornheirs.com	NOV 78 ZOIO				
Surface Owner Information:	RECEIVED				
Name: GERALD D. & BEVERLY A. MILLER	_ When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1: 2201 CENTER ST.	sheet listing all of the information to the left for each surface owner. Surface				
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 				
City: GARDEN CITY State: KS Zip: 67846 +					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	hodic Protection Borehole Intent), you must supply the surface owners and				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cata the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
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